NHPUC Form F-22

INFORMATION SHEET

1. Name of the Utility: Lakes Region Water Company

2. Officer or Individual to whom the ANNUAL REPORT should be mailed:

Name:

There is no need to mail the ANNUAL REPORT

Title:

unless there are changes to the report.

Street:

City/State/Zip Code

3. Telephone including Area Code:

4. Officer or Individual to whom the N. H. UTILITY ASSESSMENT TAX should be mailed:

Name:

Thomas Albert Mason

Title:

President

Address:

Lakes Region Water Company

Street:

P. O. Box 389

City/State/Zip Code

Moultonboro, N. H. 03254

5. Telephone including Area Code:

603-476-2348

6. The names and titles of principal general officers are: (Effective: 01-01-2020)

Name

Title

Thomas Albert Mason

President

The above information is requested for our office directory:

N.H. PUBLIC UTILITY COMMISSION

21 South Fruit Street, Suite 10 Concord, New Hampshire 03301 (603) 271-2431

State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes A and B

ANNUAL REPORT OF

Lakes Region Water Co., Inc.

(Exact Legal Name of Respondent)
(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2019

Officer or other person to whom correspondence should be addressed regarding this report:

Name:

Thomas A. Mason

Title:

President

Address:

P.O. Box 389, Moultonboro, N. H. 03254

Telephone #:

(603) 476-2348

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A-1 GENERAL INSTRUCTIONS

- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
- This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21
 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
- 4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- Unless otherwise indicated, the information required in the Annual Report shall be taken from the
 accounts and other records prescribed in PART Puc 610 and the definitions and instructions
 contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with the Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Lakes Region Water Co., Inc.

Full name of any other utility acquired during the year and date of acquisition: NONE

Location of principal office: Route 109, Moultonboro, N. H. 03254

State whether the utility is a corporation, joint stock association, trust or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: January 28, 1975 - N. H.

If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: January 28, 1975

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent:

N/A

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: N/A

Date when respondent first began to operate as a utility*: January 28, 1975

If the respondent is engaged in any business not related to utility operation, give particulars: N/A

If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars:

N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A *If engaged in operations of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT of

LAKES REGION WATER COMPANY INC.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILIES COMMISSION
For the year ended December 31,
2019

State of New Hampshire County of **Carroll** ss.

I, the undersigned, Thomas Albert Mason of the Lakes Region Water Company Inc. utility, on our oath do severally say that the foregoing report has been prepared, under my direction, from the original books, papers and records of said utility, that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of my knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

-President

Subscribed and sworn to before me this

day of APRIL

Leah Valladares
Notary Public, State of New Hampshire
My Commission Expires May 02, 2023

-3

A-4 LIST OF OFFICERS

Line	Title of			
No.	Officer	Name Name	Residence	Compensation*
1	President	Thomas Albert Mason	Moultonboro, N. H.	\$ 77,094
2	Treasurer	Barbara G. Mason	Moultonboro, N. H.	\$ -
3	Secretary	Amy Mason	Moultonboro, N. H.	\$ - i
4				
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Lina					No. of Meetings	Annual
Line No.	Name	Residence	Length of Term	Term Expires	Attended	Fees
11	Thomas Albert Mason	Moultonboro, NH	Indefinite	Indefinite	1	\$ -
12	Barbara G. Mason	Moultonboro, NH	Indefinite	Indefinite	1	-
13	Susan Mason	Dayton, Md.	Indefinite	Indefinite	1	- I
14	Amy Mason	Moultonboro, N. H.	Indefinite	Indefinite	1	-
15	Fred Malatesta	Moultonboro, N. H.	Indefinite	Indefinite	1	-
16	Gary Odoraroi	Sterling, Ma	Indefinite	Indefinite	1	-
17						
18						
19		1				
20						
21					1	
22		1			1	
23	1					
24						
25	List Directors' Fee per meeting	<u> </u>			1	

^{*} Includes compensation received from all sources except directors fees.

A-5 SHAREHOLDER AND VOTING POWERS

Line									
1 2 3 4 5 6	4								
	Name	Address		No. of Votes	Number of Shares Common	Owned Preferred			
8 9 10 11 12 13 14 15 16 17 18 19 20	Barbara G. Mason	Moultonboro, N. H.		20	20				

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line		Population	Number of	Line		Population	Number of
No.	Town	of Area	Customers	No.	Town	of Area	Customers
				T	Sub Totals Forward:	55,543	1,813
1	Moultonboro*	4,085	544	16			
2	Laconia*	16,444	131	17			
3	Tuftonboro*	2,385	118	18			
4	Thorton*	2,532	129	19			
5	Campton*	3,352	59	20	Į		
6	Conway*	10,053	118	21			
7	Freedom*	1,532	236	22]		
8	Gilford*	7,153	173	23	1		
9	Tamworth*	2,886	99	24			
10	Ossipee*	4,388	157	25			
11	Albany*	733	49	26			
12	_			27			
13				28			
14				29			
15	Sub Totals Forward:	55,543	1,813	30	Total	55,543	1,813

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line				
No.	Name	Address		Amount
	AFCO	Pittsburg, PA	\$	20,994
	Anthen BCBS	Manchester, NH		54,950
3	Eastern Analytical Inc.	Concord, NH		25,409
	E. J. Prescott	Boston, MA		31,947
5	Eversource	Dallas, TX		47,202
	F. W. Webb Company	Bedford, MA		24,710
7	Generation Solutions			10,410
8	George R. Roberts Co.	Alfred, ME		26,690
9	Irving Oil Marketing, Inc.	Des Moines, IA		27,595
10	Leone, McDonnel & Roberts	Wolfeboro, NH		11,127
	LRW Water Services, Inc.	Mountonborough, NH		97,893
	NHEC	Manchester, NH		47,692
	Northern Woods Tree Service	Mountanborough, NH		10,700
	Premier Pump & Supply, Inc.	Belmont, NH		39,490
	RE Prescott., Inc.	Concord, NH		43,630
16	Sabourn Electric, Inc.	Woodstock, NH		20,259
17	Stephen P. St. Cyr & Associates	Biddeford, ME		19,954
	Upton & Hatfield, LLP	Portsmouth, NH		24,550
	Water Industries	Alton, NH		51,116
20				
21				
22				
23				
24)	
25			1	
26				
27				
28				
29			_	
30	Total		\$	636,318

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amoint paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distribution of Accruals or Payments		
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1								
2	None							
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ -		\$	\$ -

Have copies of all contracts or agreements been filed with the commission?

yes

	Detail of Distributed Charges to Operating Expenses (Column h)								
Line									
No.	Contract/Agreement Name	Account No.	Account Title	Amount					
12	none								
13									
14									
15									
16									
17									
18									
19									
20									
21]							
22									
23		1 [
24		1							
25									
26	1								
27									
28									
29		1	T.1.1						
30		1	Total	- \$					

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line	<u> </u>	Principal Activity		Name and Address of
No.	Name	or Business Affiliation	Affiliation or Connection	Affiliation or Connection
1	Thomas Albert Mason	Contractor, LRW Water Services, Inc.	Related Party	POBox 309, Moultonboro, N.H. 03254
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A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

		Assets Revenues			enses		
Line		Book Cost of	Account	Revenues	Account	Expenses	Account
No.	Business or Service Conducted	Assets	Number	Generated	Number	Incurred	Number
1	N/A						
2							
3		•					
4							
5							
6							
7							
8							
9						31	
10							
11							
12							
13							
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17							
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20							

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

			-1	Annual Charges		
Line		Description of Service	Contract or Agreement	(P) urchased or		
No.	Name of Company or Related Party	and/or Name of Product	Effective Dates	(S) old	Amount	
1						
	LRW Water Services, Inc.	Labor / Materials	2018	Р	97,892	
3	LRW Water Services, Inc.	Labor / Materials	2018	S	31,851	
4						
5						
6						
7						
8						
9						
111						
12						
13						
14						
15						
16						
17						
18						
19						
20						

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line		Description of items	Sale or Purchase Price	Net Book Value	Gain or Loss	Fair Market Value
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	None			•		
2						
3						
4						
5						
6						
7						
8						
9						
10						
111						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

 NONE
- Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
- 3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company continues source evaluations at Far Echo and Tamworth. Treatment at 175 Estates will be replaced and additional treatment added. The Company began replacement of mains in Paradise Shores. The Company also began upgrades to the Wentworth Cove pump station. In addition, the Company also began replacement of the Wildwood pump station. Finally, the Company began installation of treatment and upgrades to Lake Ossipee. See F-10.
- 4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company added \$45,832 of total utility plant in service. The Company replaced mains and services and made structural improvements in multiple division. The Company also purchased new transportation equipment. See F-8.
- Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
- 6. Extensions of the system (mains and service) put into operation during the year. NONE
- 7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE.
- 8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. NONE.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 NONE
- 10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Case #212-2016-CV-00199 Bank of America, NH Trustee v LRWC and Arthur Wood was resolved in November 2019.
- 11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE
- 12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the num- ber of customers affected. None.
- 13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. The Company gave 3% cost of living increases in July 2019.
- 14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE.
- 15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

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F-1 BALANCE SHEET Assets and Other Debits

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)		Previous Year End Balance (d)		Increase or (Decrease) (e)
	UTILITY PLANT						
1	Utility Plant (101-106)	F-6	\$ 6,816,706	\$	6,612,606	\$	204,100
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 2,152,270	\$	2,060,072		92,198
3	Net Plant		\$ 4,664,436	\$	4,552,534	\$	111,902
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(72,324)		(79,542)		<u>7,218</u>
5	Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS		\$ 4,592,112	\$	4,472,992	\$	119,120
6	Nonutility Property (121)	F-14					
7	Less: Accumulated Depr. and Amort. (122)	F-15					
8	Net Nonutility Property						
9	Investment in Associated Companies (123)	F-16					
11	Utility Investments (124)	F-16					
12	Other Investments	F-16	11,313		8,250		3,063
13	Special Funds(126-128)	F-17		l			
14	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$ 11,313	\$	8,250	\$	3,063
16	Cash (131)	- 1	64,247	1	89,862		(25,615)
17	Special Deposits (132)	F-18	• .,				(==,=:=,
18	Other Special Deposits (133)	F-18					
19	Working Funds (134)	I					
20	Temporary Cash Investments (135)	F-16					
21	Accounts and Notes Receivable-Net (141-144)	F-19	163,944		172,876		(8,932)
22	Accounts Receivable from Assoc. Co. (145)	F-21	31,851		20,579		11,272
23	Notes Receivable from Assoc. Co. (146)	F-21			,		
24	Materials and Supplies (151-153)	F-22	24,752		18,041	i	6,711
25	Stores Expense (161)		,			1	-,
26	Prepayments-Other (162)	F-23	15,512		29,271		(13,759)
27	Prepaid Taxes (163)	F-38	19,171		19,767		(596)
28	Interest and Dividends Receivable (171)	F-24					,,
29	Rents Receivable (172)	F-24					
30	Accrued Utility Revenues (173)	F-24					
31	Misc. Current and Accrued Assets (174)	F-24				1	
32	Total Current and Accrued Assets DEFERRED DEBITS		\$ 319,477	\$	350,396	\$	(30,919)
32	Unamortized Debt Discount & Expense (181)	F-25	23,788		19,550	1	4,238
33	Extraordinary Property Losses (182)	F-26			,	ĺ	-1
34	Prelim. Survey & Investigation Charges (183)	F-27					
35	Clearing Accounts (184)						
36	Temporary Facilities (185)						
37	Miscellaneous Deferred Debits (186)	F-28	175.132		164,415		10,717
38	Research & Development Expenditures (187)	F-29	•••		• • • • • • • • • • • • • • • • • • • •		•
39	Accumulated Deferred Income Taxes (190)	F-30					
40	Total Deferred Debits		\$ 198,920	\$	183,965	\$	14,955
	TOTAL ASSETS AND OTHER DEBITS		\$ 5,121,822	\$	5,015,603	\$	106,219

F-1 BALANCE SHEET Equity Capital and Liabilities

Line	Account Title (Number)	Ref. Sch.		Current Year End Balance		revious Year End Balance		Increase or Decrease
No.	(a)	(b)	\vdash	(c)		(d)	<u> </u>	(e)
	EQUITY CAPITAL	5.04	٦	40.000		10.000		
1	Common Stock Issued (201)	F-31	\$	10,000	\$	10,000	\$	-
	Preferred Stock Issued (204)	F-31						
	Capital Stock Subscribed (202,205)	F-32					1	
	Stock Liability for Conversion (203, 206)	F-32						
	Premium on Capital Stock (207)	F-31						
	Installments Received On Capital Stock (208)	F-32						
	Other Paid-In Capital (209,211)	F-33		1,423,322		1,426,322		(3,000)
	Discount on Capital Stock (212)	F-34						
	Capital Stock Expense(213)	F-34	l	4		4		•
	Retained Earnings (214-215)	F-3		1,537,894		1,528,307		9,587
	Reacquired Capital Stock (216)	F-31	<u></u>					
12	Total Equity Capital		\$	2,971,220	\$	2,964,633	\$	6,587
	LONG TERM DEBT							
	Bonds (221)	F-35		781,852		911,371		(129,519)
14	Reacquired Bonds (222)	F-35						
15	Advances from Associated Companies (223)	F-35						
16	Other Long-Term Debt (224)	F-35		133,689		135,955		(2,266)
17	Total Long-Term Debt		\$	915,541	\$	1,047,326	\$	(131,785)
	CURRENT AND ACCRUED LIABILITIES							
18	Accounts Payable (231)			61,669		100,788	1	(39,119)
	Notes Payable (232)	F-36		2,756		12,125		(9,369)
	Accounts Payable to Associated Co. (233)	F-37		4,.00	l	,		(0,000)
	Notes Payable to Associated Co. (234)	F-37						
	Customer Deposits (235)	•						
	Accrued Taxes (236)	F-38		25,418		(21,680)		47,098
	Accrued Interest (237)	00	l l	20,410		(21,000)		41,000
	Accrued Dividends (238)							
	Matured Long-Term Debt (239)	F-39						
27	Matured Interest (240)	F-39						
	Misc. Current and Accrued Liabilities (241)	F-39	1	7,036		5,625		1,411
29	Total Current and Accrued Liabilities	, -00	\$	96,879	\$	96,858	\$	21
20	DEFERRED CREDITS		-	30,073	<u> </u>	30,000	 *	21
30	Unamortized Premium on Debt (251)	F-25						
	Advances for Construction (252)	F-40						
	Other Deferred Credits (253)	F-41						
	Accumulated Deferred Investment	[[
33		F-42						
34	Tax Credits (255) Accumulated Deferred Income Taxes:	Γ-4Z						
		F 45					l	
	Accelerated Amortization (281)	F-45 F-45		570.004		222 222		040.004
	Liberalized Depreciation (282)			578,931		330,000		248,931
	Other (283)	F-45		570.004				0.40.004
38	Total Deferred Credits		\$	578,931	\$	330,000	\$	248,931
	OPERATING RESERVES				Ì			
	Property Insurance Reserve (261)	F-44						
	Injuries and Damages Reserve (262)	F-44	1					
	Pensions and Benefits Reserves (263)	F-44						
	Miscellaneous Operating Reserves (265)	F-44	<u></u>				\vdash	
43	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION		-					
44	Contributions In Aid of Construction (271)	F-46	1	899,678		899,678		-
	Accumulated Amortization of C.I.A.C. (272)	F-46	1	340,427		322,892		17,535
46	Total Net C.I.A.C.		\$	559,251	\$	576,786		(17,535)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	5,121,822		5,015,603	\$	106,219

Class A or B Utility

NOTES TO BALANCE SHEET (F-1)

٠.	The space below is provided for important notes regarding the balance affect and or any account file foot.
2.	Furnish particulars as to any significant contigent assets or liabilities existing at end of yearm including brief explanation of any
	action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of
	a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears
	on a cumulative preferred stock.
3.	Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4.	If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable
	in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.
	NONE
	NONE
	A.

F-2 STATEMENT OF INCOME

Line	Account Title (Number)	Ref. Sch.		Current Year End Balance	F	Previous Year End Balance		Increase or
No.	· · · · · · · · · · · · · · · · · · ·	(b)						Decrease
140.	(a) UTILITY OPERATING INCOME	(0)	\vdash	(c)	\vdash	(d)	\vdash	(e)
1	Operating Revenues(400)	F-47	\$	1,563,690	\$	1,602,148	s	(38,458)
2	Operating Expenses:	' - '	۳	1,000,000	۳	1,002,140	-	(30,430)
3	Operating and Maintenance Expense (401)	F-48		971,780		896,800		74,980
4	Depreciation Expense (403)	F-12		200,869		227,791		(26,922)
	Amortization of Contribution in Aid of	' ' ' '		200,000		227,701		(20,022)
ľ	Construction (405)	F-46.4		(17,535)		(17,535)	1	_
6	Amortization of Utility Plant Acquisition	70.7		(11,000)		(17,000)		_
ľ	Adjustment (406)	F-49		(7,218)		(7,215)		(3)
7	Amortization Expense-Other (407)	F-49		(1,2.0)		(1,210)		(0)
	Taxes Other Than Income (408.1-408.13)	F-50		99,522		93,360		6,162
	Income Taxes (409.1, 410.1, 411.1, 412.1)	' "		74,247		149,146		(74,899)
	Total Operating Expenses		\$	1,321,665	s	1,342,347	s	(20,682)
	Net Operating Income (Loss)		Ť	242,025	<u> </u>	259,801	Ť	(17,776)
	Income From Utility Plant Leased to			- 13,0-0				(
	Others (413)	F-51						
13	Gains(Losses) From Disposition of	1						
	Utility Property (414)	F-52						_
14	Net Water Utility Operating Income	' '-	\$	242,025	\$	259,801	\$	(17,776)
	OTHER INCOME AND DEDUCTIONS		Ť		Ť		Ť	(11,11,1-)
15	Revenues From Merchandising, Jobbing and							
	Contract Work (415)	F-53	ĺ	26,712	İ	15,125		11,587
16	Costs and Expenses of Merchandising,	' '		- 5	l			
	Jobbing and Contract Work (416)	F-53			l			
17	Equity in Earnings of Subsidiary	'	•		l			
	Companies (418)	į.	1					
18	Interest and Dividend Income (419)	F-54		7,656	1	10,204		(2,548)
	Allow. for funds Used During	' ' '	l	.,	l			(=,0 ,0)
	Construction (420)		1		l			
	Nonutility Income (421)	F-54			l		ŀ	
	Gains (Losses) Form Disposition				l		l	
1	Nonutility Property (422)				l		i	
22	Miscellaneous Nonutility Expenses (426)	F-54		(570)	l	(2,611)		2,041
	Total Other Income and Deductions		\$	33,798	\$	22,718	\$	11,080
	TAXES APPLICABLE TO OTHER INCOME							
24	Taxes Other Than Income (408.2)	F-50			l			
	Income Taxes (409.2, 410.2, 411.2,				l			
	412.2, 412.3)				l			
26	Total Taxes Applicable To Other Income				П			
	INTEREST EXPENSE							
27	Interest Expense (427)	F-35		53,835	l	59,826		(5,991)
28	Amortization of Debt Discount &				l			
	Expense (428)	F-25		1,938	l	1,382		556
	Amortization of Premium on Debt (429)	F-25					<u> </u>	
	Total Interest Expense		\$	55,773	\$	61,208	\$	(5,435)
31	Income Before Extraordinary Items			220,050		221,311		(1,261)
	EXTRAORDINARY ITEMS		1					·
	Extraordinary Income (433)	F-55	1					
	Extraordinary Deductions (434)	F-55						
34	Income Taxes, Extraordinary Items (409.3)	F-50	L		L			
35	Net Extraordinary Items							
	NET INCOME (LOSS)		\$	220,050	\$	221,311	\$	(1,261)

F-3 STATEMENT OF RETAINED EARNINGS

Line	Account Title (Number)	•	current Year and Balance	revious Year End Balance	ncrease or Decrease
No.	(a)		(b)	(c)	 (8)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$	1,528,307	\$ 1,336,997	\$ 191,310
2	Balance Transferred from Income (435)		220,050	221,311	(1,261)
3	Appropriations of Retained Earnings (436)				
4	Dividends Declared-Preferred Stock (437)	1			
5	Dividends Declared-Common Stock (438)		(30,000)	(30,000)	
6	Adjustments to Retained Earnings (439)		(180,463)	(1)	(180,462)
7	Net Change to Unappropriated Retained Earnings	\$	9,587	\$ 191,310	\$ (181,723)
8	Unappropriated Retained Earnings (end of period) (215)	\$	1,537,894	\$ 1,528,307	\$ 9,587
9	Appropriated Retained Earnings (214)				
10	Total Retained Earnings (214,215)	\$	1,537,894	\$ 1,528,307	\$ 9,587

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line	ltem C	urrent Year	Previous Year
No.	(a) E	ind Balance	End Balance
1	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)		
2	Report in detail the items included in the following accounts during the year: 436,		
3	Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.		
4	2. Show separately the income tax effect of items shown in account 439, Adjustments to		
5	Retained Earnings.		
6	In any other with DMO O. I. M. OO OAO' DMAAO OFO H. O		
7	In accordence with PUC Order No. 26,340 in DW 18-056, the Company charged retained	-	
	for the prior year regulatory liabilities associated with the "tax savings" realized from the discourants to the same and	ecrease	
9	in corporate tax rates.		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23	APPROPRIATED RETAINED EARNINGS (Account 214)		
24	State Balance and purpose of each appropriated Retained Earnings amount at end of year		
25	and give accounting entries for any applications of Appropriated Retained Earnings durin	g	
26	the year.		
27			
28			
29 30	Balance-end of year		
30	Dalance-cità di year		

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

- 1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
- 2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
- 3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
- 4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.

;	stockholders are applicable they may be attached hereto. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized						
•	depreciation method and taxes payable when using the straight-line depreciation method.\$ Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.						
	Not Applicable						

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year 2019 (b)	Prior Year 2018 (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions		
29	Water Plant	161,342	526,211
30	Nonutility Plant		
31	Other		
32	Total Gross Additions	\$ 161,342	\$ 526,211
33	Less: Capitalized Allowance for Funds Used During Construction		
34	Total Construction and Plant Expenditures	\$ 161,342	\$ 526,211
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	131,785	81,554
37	Preferred Stock (C)]
38	Redemption of Short Term Debt (D)		1
39	Net Decrease in Short Term Debt (D)		Î
40	Other (Net): Dividend	30,000	30,000
41	Other Paid in Capital	3,000	
42			
43	Total Retirement of Debt and Securities	164,785	111,554
44	Other Resources were used for (E)		1
45	Net Increase In Working Capital Excluding Short Term Debt	CAMPERIORNAL DE TRO	<u> </u>
46	Other		
L	Total Financial Resources Used	\$ 326,127	\$ 637,765

NOTES TO SCHEDULE F-5

Line No.	DESCRIPTION	Cur	rent Year 2019	Prior Year 2018		
	Beginning Cash Total Financial Resources Provided Total Financial Resources Used Ending Cash	\$	89,862 300,512 326,127 64,247	\$	118,233 609,394 637,765 89,862	

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year 2018 (b)	Prior Year 2017 (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions		
29	Water Plant	161,342	526,211
30	Nonutility Plant		
31	Other		
32	Total Gross Additions	\$ 161,342	\$ 526,211
33	Less: Capitalized Allowance for Funds Used During Construction		
34	Total Construction and Plant Expenditures	\$ 161,342	\$ 526,211
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	131,785	81,554
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)		
40	Other (Net): Dividend	30,000	30,000
41	Other Paid in Capital	3,000	
42			
43	Total Retirement of Debt and Securities	164,785	111,554
44	Other Resources were used for (E)		
45	Net Increase In Working Capital Excluding Short Term Debt		
46	Other		
	Total Financial Resources Used	\$ 326,127	\$ 637,765

NOTES TO SCHEDULE F-5

Prior Year 2018		
118,233 609,394 637,765 89,862		

F-6 UTILITY PLANT (ACCOUNTS 101-106) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (ACCOUNTS 108-110)

Line	Account	Ref. Sch.	Current Year End Balance		Previous Year End Balance		Increase or Decrease
No.	(a)	(b)	(c)		(d)		(e)
1	Plant Accounts:						£.
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 6,596,427	\$	6,550,595	\$	45,832
3	Utility Plant Leased to Others (102)	F-9				l	
4	Property Held for Future Use (103)	F-9					
5	Utility Plant Purchased or Sold (104)	F-8					
6	Construction Work In Progress (105)	F-10	220,279		62,011		158,268
7	Completed Construction Not Classified (106)	F-10					
8	Total Utility Plant		\$ 6,816,706	\$	6,612,606	\$	204,100
9	Accumulated Depreciation & Amortization:						
	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 2,152,270	\$	2,060,072	\$	92,198
11	Accum. Depr-Utility Plant Leased to						
	Others (108.2)	F-9					
12	Accum. Depr-Property Held For Future			ŀ			
	Use (108.3)	F-9		i		Į.	
	Accum. Amort-Utility Plant In Service (110.1)	F-13				l	
14	Accum. Amort-Utility Plant Leased to			ł			
	Others (110.2)	F-9		<u> </u>			
	Total Accumulated Depreciation & Amortization		\$ 2,152,270	\$	2,060,072	\$	92,198
16	Net Plant		\$ 4,664,436	\$	4,552,534	\$	111,902

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year Year End Balance (d)	increase or Decrease (e)
1	Acquisition Adjustments (114)			
2				
3				
5				
6	Total Plant Acquisition Adjustments	\$ (276,68	9) \$ (276,689)	\$ -
	Accumulated Amortization (115)	\$ 204,36		
8	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1	
9				1
10				
11				
12	Total Accumulated Amortization	\$ 204,36		
_13	Net Acquisition Adjustments	\$ (72,32	4) \$ (79,542)	\$ 7,218

Lakes Region Water Co., Inc.

Year Ended December 31, 2019

F-7 Utility Plant Acquisition Adjustments & Related Amortization

				Acquisiti	on Adjustment	(114)		Accumulated Amortization (115)				
				Dates	Balance	Balance		Balance	Amortization		Balance	
Line #	Div#	Name		Incurred	12/31/2018	12/31/2019		12/31/2018	2019	Adjustments	12/31/2019	
1	1	FEH	1	n/a		-	Ī					
2	2	PS		n/a		-						
3	3	WP		n/a		-						
4	4	WVG		n/a		-						
5	5	HV		4/1/2002	(172)	(172)		156	9	0	165	
6	6	WC		n/a				0		0	-	
7	7	PC		7/1/1979	(36,693)	(36,693)		31,873	723	0	32,596	
8	8	DR		7/1/1991	1,786	1,786		(977)	(36)	0	(1,013)	
9	9	WG		10/1/1991	(65,232)	(65,232)		52,728	1305	0	54,033	
10	10	ELW		10/1/1991	(56,866)	(56,866)		49,260	1137	0	50,397	
11	11	BH		n/a		- 1		0	0	0	-	
12	12	TWW		1/1/1996	(38,156)	(38,156)		16,780	763	0	17,543	
13	13	175E		4/2/2002	(1,427)	(1,427)		1,192	71	0	1,263	
14	14	DC		12/29/2004	85	85		(44)	(4)	0	(48)	
15	15	LOV		7/1/1971	(10,044)	(10,044)		8,693	201	0	8,894	
16	15	LOV		7/1/1972	(9,242)	(9,242)		7,872	185	0	8,057	
17	15	LOV		7/1/1978	(18,310)	(18,310)		14,280	366	0	14,646	
18	15	LOV		12/29/2004	(1,896)	(1,896)		1,330	95	0	1,425	
19	16	IM		12/29/2004	3,913	3,913		(2,646)	(196)	0	(2,842)	
20	17	GG		9/19/2005	(21,771)	(21,771)		14,391	1089	0	15,480	
21	18	DS		7/1/2017	(22,571)	(22,571)		1,504	1,504	752	3,760	
22	19	WW		7/1/2018	(93)	(93)		755	6	-752	9	
	Total C	ompany			(276,689)	(276,689)		197,147	7,218	-	204,365	
				=			-					
								12/31/2018			12/31/2019	
								(276,689)			(276,689)	
								197,147			204,365	
							-	(79,542)		•	(72,324)	
							-	, , , ,	:	:	· · /	

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

- 1. Report below the original cost of water plant in service according to prescribed accounts.
- 2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line	Account Title	Balance Beginnin Year	g of		Additions	Re	etirements	A	djustments	Transfers	ľ	Balance at End of Year
No.	(a) INTANGIBLE PLANT .1	(b)		┼	(c)		(d)		(e)	(f)	\vdash	(g)
2	l .	l ,	4.064									24.064
3	301 Organization 302 Franchise	1	4,064									24,064
1 .			3,630									3,630
4 5	339 Other Plant and Misc. Equip.	\$ 2	7,694	•		s		\$		\$ -	\$	27,694
6	Total Intangible Plant SOURCE OF SUPPLY AND PUMPING PLANT .2	J 4	7,094	1-2	-	3	•	a a	•	- -	3	21,054
7	303 Land and Land Rights	43	3,291						2			423,293
8	304 Structures and Improvements	I .	0.070	l	11,983			ł	(5)			902,048
l ŏ	305 Collecting and Impounding Reservoirs	0.	0,010	ı	11,500				(0)			502,040
10	306 Lake, River and Other Intakes	ŀ										
11	307 Wells and Springs	7:	2,207	1					(3)			722,204
12	308 Infiltration Galleries and Tunnels	٠.							(0)			
13	309 Supply Mains						į					
14	310 Power Generation Equipment	2	9,617									29,617
15	311 Pumping Equipment		5,352		32,437		31,088		(2)	(835)		405,864
16	339 Other Plant and Miscellaneous		4,078		3,621	1	1,447		(1)			66,251
17	Total Supply and Pumping Plant		4,615	\$		\$		\$	(9)		\$	2,549,277
18	WATER TREATMENT PLANT .3		.,	† <u> </u>				Ť	ζ-7	, , , , , , , , , , , , , , , , , , , ,		
19	303 Land and Land Rights											
20	304 Structures and Improvements											
21	320 Water Treatment Equipment		5,197		843							6,040
22	339 Other Plant and Misc. Equip.	6	5,475			1						65,475
23	Total Water Treatment Plant	\$ 7	0,672	\$	843	\$	-	\$	-	\$ -	\$	71,515

Note: Pumping Equipment (311) of \$835 was transferred to inventory (151).

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

		Balance at Beginning of					Balance at End of
Line	Account Title	Year	Additions	Retirements	Adjustments	Transfers	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						!
26	304 Structures and Improvements					Į	
27	330 Distribution Reservoirs and Standpipes	513,971					513,971
28	331 Transmission and Distribution Mains	2,093,837			3		2,093,840
29	333 Services	307,270			(1)		307,269
30	334 Meters and Meter Installations	266,470	16,292	26,150	(45)		256,567
31	335 Hydrants	12,065					12,065
32	339 Other Plant and Misc. Equip.	39,468	2,424				41,892
33	Total Transmission and Distribution	\$ 3,233,081	\$ 18,716	\$ 26,150	\$ (43)	\$ -	\$ 3,225,604
34	GENERAL PLANT .5						
35	303 Land and Land Rights	19,960					19,960
36	304 Structures and Improvements	114,876	4,775				119,651
37	340 Office Furniture and Equipment	10,056				1	10,056
38	341 Transportation Equipment	369,287	80,822	50,446	(1)		399,662
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	99,581	5,210		3		104,794
41	344 Laboratory Equipment	2,330					2,330
42	345 Power Operated Equipment						
43	346 Communication Equipment	500			(1)		499
44	347 Miscellaneous Equipment	67,946	2,935	5,496	(1)		65,384
45	348 Other Tangible Equipment	(3)			4		1
46	Total General Equipment	\$ 684,533	\$ 93,742	\$ 55,942	\$ 4	\$ -	\$ 722,337
47	Total (Accounts 101 and 106)	\$ 6,550,595	\$ 161,342	\$ 114,627	\$ (48)	\$ (835)	\$ 6,596,427
48	104 Utility Plant Purchased or Sold**			-			
49	Total Utility Plant in Service	\$ 6,550,595	\$ 161,342	\$ 114,627	\$ (48)	\$ (835)	\$ 6,596,427

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

 NONE		

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

year, the gross income and applicable expenses (suitably subdivided) should be reported. Utility Plant Leased to Others (102) N/A Accumulated Depreciation of Utility Plant Leased to Others (108.2) N/A Property Held For Future Use (103) (SEE BELOW) Accumulated Depreciation of Property Held For Future Use (108.3) N/A Accumulated Amortization of Utility Plant Leased to Others (110.2) N/A NONE

F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED (Accounts 105 and 106)

- For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
- The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
 - 3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
	Far Echo Harbor: New Source	\$ 6,379		\$ 300,000
_	Paradise Shores Well #5	32,832		
	Paradize Shores - Main replacement at Robin Ln & Paradise Shore Rd Paradize Shores - Main on Woodstream Dr	37,265 1,129		158,000
	Wentworth Cove - Pump control panel and station upgrades	55,183		1,200 60,000
Ιĕ	Tamworth Water Works: Dry Well	3,389		44,000
	175 Estates: Replacing / Adding Treatment	7,453		20,000
	Lake Ossipee Village - Treatment	18,851		20,000
	Indian Mound - main on Richard Rd	3,820		4,500
10	Wildwood - Pump station replacement	52,196		260,000
11	Admin Building - Paving top of driveway	1,782		5,400
12				
13		İ		<u> </u>
14		1		ļ .
16				
17		İ		
18		1		
19		1		
20		1		
21		1		
22		1		
23		1		
24		1		
25		1		
26 27				
28				
29				
30				
31				
32				
_33				
34	Total	220,279		873,100

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
- 2. Explain any important adjustments during year.
- 3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
- 5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	(/	Utility Plant in Service Account 108.1) (b)
1	Balance beginning of year	\$	2,060,072
2	Depreciation provision for year, charged to Account 403, Depreciation Expense		200,869
3	Net charges for plant retired		
4	Book cost of plant retired		114,627
5	Cost of removal		(6,000)
6	Salvage (credit)		
7	Net charges for plant retired	\$	108,627
8	Other (debit) or credit items:		· · · · ·
9	Other		(44)
10			•
11			
_12	Balance end of year	\$	2,152,270

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 753,955
14	Water Treatment Plant	43,085
15	Transmission and Distribution Plant	840,164
16	General Plant	515,066
17	Total	\$ 2,152,270

5

F-12 ANNUAL DEPRECIATION CHARGE

- 1. Indicate cost basis upon which depreciation charges calculation were derived.
- 2. Show separately the rates used and the total depreciation for each class of property.
- 3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
- 4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

		T			"-
Line	Class of Property		Cost Basis	Rate	Amount
No.	(a)		(b)	(c)	(d)
1	301 Organization	\$	24,064	,	\$ 794
2	302 Franchise	`	3,630		2
3	303 Land and Land Rights		423,293		
	304 Structures & Improvements		902,048	2.00%	17,781
5	307 Wells & Springs		722,204	2.00%	14,575
6	310 Power Generation Equipment		29,617	10.00%	2,802
7	311 Pumping Equipment		405,864	10.00%	20,708
8	339 Other Plant and Miscellaneous		66,251	10.00%	7,053
9	320 Water Treatment Equipment		6,040	6.00%	260
10	339 Other Plant and Miscellaneous		65,475	10.00%	2,378
11	330 Distribution Reservoirs & Standpipes		513,971	2.00%	10,437
12	331 Transmission & Distribution Mains		2,093,840	2.00%	37,568
13	333 Services		307,269	3.33%	7,736
14	334 Meters & Meter Installations		256,567	5.00%	8,814
15	335 Hydrants		12,065	2.00%	246
16	339 Other Plant and Misc. Equip.		41,892	14.00%	1,643
17	303 Land and Land Rights		19,960		·
18	304 Structures & Improvements	ŀ	119,651	2.00%	2,118
19	340 Office Furniture and Equipment		10,056	4.50%	457
20	341 Transportation Equipment		399,664	5	59,138
21	343 Tools, Shop & Garage Equipment		104,794	18.00%	1,232
22	344 Laboratory Equipment		2,329	5.00%	5
	346 Communication Equipment		499	10.00%	50
	347 Computer Equipment		65,384	5.00%	5,072
25	Rounding		•		·
26		1			
27		1			
28					
29					
30					
31					
32					
33			•		
34					
35			10		_
36	Total	\$	6,596,427	DECEMBER SHOW	\$ 200,869

F-13 ACCUMULATED AMORTIZATION OF UTILITY PLANT IN SERVICE (Account 110.1)

- 1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
- 2. Explain and give particulars of important adjustments during the year.
- 3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line	Class of Property	Amount
No.	(a)	(b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
	Total Accruals	
13	Total (line 1 plus line 12)	
	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21 22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately	
25	Cities (debits) and credits (describe separatery	
26		
27		
28		
29		
30	15	
31		
32	Balance end of year	

F-14 NONUTILITY PROPERTY (Account 121)

- 1. Give a brief description and state the location of non-utility property included in Account 121.
- 2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
- 5. Minor items may be grouped.

Line No.		Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			
2	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12 13				
14				
15				
16				
17				
18				
19	TOTAL			

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year NOT APPLICABLE	
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

- 1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
- 2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
- 3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate.

 For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
- 4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
- 5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
- 6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
- 7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
- 8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.		Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated				8			
1	Companies (Account 123)				9		1	
2								
3	NONE						ľ	
4								
5					1			
6	-							
7								
8							3	
9								
10								
11	TOTALS							

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated					- 2000	A	
12	Utility Investment-Account 124							
13	NONE							
14								
15 16								
17								
18								
19	TOTALS	THE REAL PROPERTY.						
20	Other Investments-Account 125		=					
21						44.040	0.000	
22	CoBank Patronage Equity			8,250		11,313	3,063	
23 24								7
25								
26				. CE		NAME OF STREET		
27	TOTALS			\$ 8,250	\$ -	\$ 11,313	\$ 3,063	
28	Temporary Cash							
	Investments-Account 135							
29 30	NONE							
31								
32								
33								
34					01.			
35	TOTALS		Service Service				A STATE OF THE STA	

^{*} If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

(Sinking Funds, Depreciation Fund, Other Special Funds)

- 1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
- 2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
- 3. If the trustee of any fund is an associated company, give name of such associated company.
- 4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line	Name of Fund and Trustee if any	Year End Balance
No.	(a)	(b)
1	Sinking Funds (Account 126)	
2	NONE	
3		
4		
5		
6	TOTAL	
7	Depreciation Funds (Account 127)	****
8	NONE	
9		
10		
11		ļ
12	TOTAL	
13	Other Special Funds (Account 128)	
14	NONE	
15		i
1		
17		
18	TOTAL	

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

- 1. Report below the amount of special deposits by classes at end of year.
- 2. If an deposit consists of assets other than cash, give a brief description of such assets.
- 3. If any deposit is held by an associated company, give name of company.
- 4. Specify purpose of each other special deposit.

		Year End
Line	Description and Purpose of Deposit	Balance
No.	(a)	(b)
1	Special Deposits (Account 132)	
2	NONE	
3		
4		
5	TOTAL	
6	Other Special Deposits (Account 133)	
7	NONE	
8		
9		
10	TOTAL	

F-19 NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)		Previous Year End Balance (c)		End Balance End Balance		Increase or (Decrease) (d)
1	Notes Receivable (Account 144)		·· <u>-</u> ·			\$ -		
2	Customer Accounts Receivable (Account 141)	100						
3	General Customers	\$	163,944	\$	172,876	\$ (8,932)		
4	Other Water Companies							
5	Public Authorities							
6	Merchandising, Jobbing and Contract Work							
7	Other					 		
8	Total (Account 141)	\$	163,944	\$	172,876	\$ (8,932)		
9	Other Accounts Receivable (Account 142)							
10	Total Notes and Accounts Receivable	\$	163,944	\$	172,876	\$ (8,932)		
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)							
12	Notes and Accounts Receivable-Net	\$	163,944	\$	172,876	\$ (8,932)		

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item (a)		Amount (b)	Balance (c)
	Balance first of year			(-/
	Provision for uncollectible for current year (Account 403)			SUBSCIONARY CONTRACTOR
	Accounts written off			
4	Collections of accounts written off			
5	Adjustments (explain)			
6		NONE		
7				
8	Net Total			
9	Balance end of year			

Summarize the collection and write-off practices applied to overdue customers accounts.

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1. Report particulars of notes and accounts receivable from associated companies at end of year.
- 2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
- 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		Balance Beginning	Debits During	Credits During	Balance	Interest
Line		of Year			End of Year	for Year
No.		(b)	(c)	(d)	(e)	(f)
1	Accounts Receivable from Associated Companies (Account 145)	\$ 20,579	\$ 11,272		\$ 31,851	
2						
3						
4						
5						
6						
1 %						
8 9		!				
10						
11						
12	TOTALS	\$ 20,579	\$ 11,272	\$ -	\$ 31,851	\$ -
13	Notes Receivable from Associated Companies (Account 146)					` ` ` `
14						
16						
17						
18						
19						
20						
21						
22 23						
24	TOTALS					

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.			Current Year End Balance (b)		Previous Year End Balance (c)		crease or ecrease) (d)
1	Plant Materials and Supplies (Account 151)						
2	Fuel Oil						
3							
4	General Supplies-Utility Operations		24,752		18,041		6,711
5	Totals (Account 151)	\$	24,752	\$	18,041	\$	6,711
6	Merchandise (Account 152)						
7	Merchandise for Resale						
8	General Supplies-Merchandise Operations						
9	Totals (Account 152)						
10	Other Materials and Supplies (Account 153)						-
11	Totals Material and Supplies	\$	24,752	\$	18,041	\$	6,711

F-23 Prepayments - Other (Account 162)

		Current Year		Previous Year			Increase or
Line	Type of Prepayment	End	Balance	Er	nd Balance	e (Decrease	
No.	(a)		(b)		(c)		(d)
1	Prepaid Insurance	\$	7,518	\$	11,217	\$	(3,699)
2	Prepaid Operating Permits		2,850		2,700		150
3	Prepaid Plowing		900		525		375
4	Prepaid Computer Support		2,468		3,088		(620)
5	Prepaid One-Call		936		1,331		(395)
6	Prepaid Water Monitoring Equipment		840		10,410		(9,570)
7							
8							
9							
10							
11	Totals Prepayments	\$	15,512	\$	29,271	\$	(13,759)

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

		Current Year	Previous Year	Increase or
Line		End Balance	End Balance	(Decrease)
No.	(a)	(b)	(c)	(d)
1	Accr. Interest and Dividends Receivable			
	(Account 171)			
2	NONE			
3				
4			1	
5				i
6				1
7	70744.0		ļ	
8	TOTALS			
	Rents Receivable (Account 172)			
	NONE			
11 12	- 13	İ		
13		1		
14		1		
15				
16	TOTALS		1	
	Accrued Utility Revenues (Account 173)			
	NONE			
19	THOME .			
20				
21				
22				
23	0		<u> </u>	
24	TOTALS			
25	Misc. Current and Accrued Assets			
	(Account 174)			
26	NONE			
27				
28				
29				
30				
31				
32	TOTALS			

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

- 1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
- 2. Show premium amounts by enclosure in parenthesis.
- 3. In column (b) show the principal amount of bonds or other long term debt original issued.
- 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment funamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

		Principal Amount of	Total expense Premium or	AMORTIZA PERIOD	TION	Balance Beginning	Debits	Credits	Balance end
Line	Designation of Long Term Debt	Securities	Discount	From	to	of Year	During Year	During Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Unamortized Debt Discount and								
2	Expense (Account 181)								
3	CoBank (Refinance)	474,567	6,000	2014		20.0		400	3,840
4	CoBank (Indian Mound)	130,000	13,892	2015				927	9,684
5	CoBank Step 2	264,269	3,140	2015					3,140
6	Ford Motor Credit	136,668	1,671	2017	2021	1,559		612	947
7	CoBank (DW 19-135)	600,000	-				6,177		6,177
8									
	TOTALS	\$ 1,605,504	\$ 24,703	Season of the Season	AND DESCRIPTION OF THE PERSON	\$ 19,550	\$ 6,177	\$ 1,939	\$ 23,788
10	Unamortized Premium on Debt								
11	(Account 251)								
12									
13	NONE							,	ŀ
14									
15]						'	
16]			•				
17									
18	TOTALS			AND STREET WHITE					

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

- 1. Report below particulars concerning the accounting for extraordinary property losses.
- 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

				WRITTEN OFF	DURING YEAR	
		Total Amount	Previously	Account		Balance
Line		of Loss	Written off	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10 11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS			still and the late		

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

- 1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
- 2. Minor items may be grouped by classes. Show the number of items in each group.

	CREDITS				DITS	
Line		Balance Beginning of Year	Debits (a)	Account Charged	Amount	Balance End of Year
No.	(a)	(b)	(c)	(d)	(⊖)	(1)
1	NONE					
3	NONE				İ	
4		1				
5						
6						
7						
8						
9						
10						
11						
12 13					•	
14		1				
15						
16						
17						
18						
19						
20						
21	TOTALS					

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars called for concerning miscellaneous deferred debits.
 For any deferred debit being amortized show period of amortization and date of Commission authorization.
- 3. Minor items may be grouped by classes, showing number of such items.

					CREDITS	Balance at
		Balance		Account		End of
Line	Description of Miscellaneous Deferred Debits	Beginning of Year		Charged	Amount	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	2012 Investigation DW 07-105	29,907		928	9,980	19,927
3						
4	2015 Rate Case DW 15-209	26,339		928	26,339	-
5						
6	Acquisition of Systems	52,901	3,283		5,644	50,540
7						0.445
8	Step 2 Rate Adjustment	2,145				2,145
9	DOE D-445	20.540	44 202			50.005
	ROE Petition	36,542	14,293			50,835
11	Most Point Dr. Moll	16,581				16,581
12 13	West Point Dry Well	10,001				10,301
	DW 18-056 Tax Act		18,526			18,526
15	10-030 Tax Act		10,520			10,020
	DW 18-619 Dockham Shores Step Adjustment		5,644			5,644
17	DTV 10 010 DOMININ ONOTO CLOP / Kajadanicia		0,044			0,0
	DW 19-177 Dockham Shores Rate Case		10,934			10,934
19			10,001			,
20						
21						
22						
23						-
24						
25						
26						
27						
28						1
29						
30						4
31	TOTALS	\$ 164,415	\$ 52,680		\$ 41,963	\$ 175,132

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

- Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
- 2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
- 3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
- 4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
- 5. Report separately research and related testing facilities operated by the respondent.

			Cost Incurred	Cost Incurred	CURRENT YEAR	CHARGES	
Line No.	Classification (a)	Description (b)	Internally Current Year (c)	Externally Current Year (d)	Account (e)	Amount (f)	Undistributed Costs (g)
	NONE						
2							
3							
4		į					
5							
6							
7							
8							
9							
10							
11							
12 13							[5]
14							
15							
16							
17		TOTALS					

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's account for deferred income taxes. 1.
- In the space provided furnish significant explanations including the following:

 (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

			CHANGES DURING	YEAR
			Amounts	Amounts
1.		Balance Beginning	Debited to	Credited to
Line		of Year	Account 410.1	Account 411.1
No.		(b)	(c)	(d)
	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTALS			
	TOTALS		l	

	CHANGES DURING	YEAR		ADJUSTMENTS				
			Debits to A	ccount 190	Credits To Acco	ount 190]	
1 1	Debited Account	Amount Credited	Contra		Contra		Balance	
Line	Account 410.2	Account 411.2	Acct. No.	Amount	Acct. No.	Amount	End of Year	
No.	(e)	(f)	(g)	(h)	(i)	(1)	(k)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
111								
12								
13		1						
14								
15			The second of th		Province and the second		 	
		1	Control of the last of the las		THE RESERVE OF THE PARTY OF THE			

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

- 1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
- 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- 3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
- 4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
- 7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

		Number of		OUTSTANDING	G PER BALANC	E SHEET	HELD BY RES	PONDENT	DIVIDENDS DU	RING YEAR
Line No.	Class and Series of Stock (a)	Shares Authorized by Articles of Incorporation (b)	Number of	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1 2 3 4 5 6 7 8 9	Common Stock (Account 201)	\$ 300	20		\$ 10,000					
10	TOTALS	\$ 300	20	in-Bérmina	\$ 10,000					
11 12 13 14 15 16 17 18 19	Preferred Stock (Account 204) NONE									
20	TOTALS			497000000000000000000000000000000000000						

F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 208)

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
- 3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	(a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3	NONE		
5			
6			i l
7		:	
8			
9			1
10			
11	TOTALS		
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13	NONE		
14 15			
16			
17			
18			
19			
20			
21			
22	TOTALS		
23	Installments Received on Capital Stock (Account 208)		50.1
	NONE		
25 26			
27			
28			
29			
30			
31			
32			
33			
34	TOTALS	<u> </u>	14

F-33 OTHER PAID-IN CAPITAL (Accounts 209-211)

- 1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
- 2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

_		
Line No.	Item (a)	Amount (b)
	Reduction in Par or Stated Value of Capital Stock (Account 209)	\-/
2	N/A	
3		
4		
5		1
6		
7		
8		
9	TOTAL	
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11	N/A	
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	
20	Other Paid-In Capital (Account 211)	1,423,322
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 1,423,322

F-34 DISCOUNT ON CAPITAL STOCK AND CAPTIAL STOCK EXPENSE (Accounts 212 and 213)

- 1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	``
2	N/A	
3		ļ
4		
5		
6		
7		
8		
9		
10		
11		
12	THE STATE OF THE S	
13		
14 15	TOTAL	
16	Capital Stock Expense (Account 213)	
17	Equity Financing Costs associated with the conversion of long term debt to	i
18	additional paid in capital in DW 08-070	
19	Equity Financing Costs Expenditures (\$18,405) 2009 Amortization charged to 426 1,840	
20	2010 Amortization charged to 426 1,841	
21	2011 Amortization charged to 426 1,841	
22	2012 amortization charged to 426 1,841	
23	2013 amortization charged to 426 1,841	
24	2014 amortization charged to 426 1,841	
25	2015 amortization charged to 426 1,841	
26	2016 amortization charged to 426 1,841	<u>v.</u>
27	2017 amortization charged to 426 1,841	
28	2018 amortization charged to 426 1,841	
29	12/31/18 Balance	4
30	TOTAL	\$ 4

Note: Equity Financing Costs are being amortized over 10 years.

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- 1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- 4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a)principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- 5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- 6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
- 8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

				I	INTEREST FOR YEAR			LD BY RESPOND	IELD BY RESPONDENT		
Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)		
1	Bonds (Account 221)	3.7		, ,	1-7			1	7. far		
2 3	CoBank T01 (15 year note)	6/25/2014	6/20/2029	315,853	5.25%	17,758					
١،،	CoBank S01 (Line of Credit)	6/24/2014	6/30/2015	- 010,000	Variable	1,107					
5	CoBank T02 (5 year note)	6/25/2014	6/20/2019		3.45%	305					
6	CoBank T03 (20 year note) Indian Mound	4/27/2015	6/20/2030	96,249	5.50%	5,105					
7	CoBank T04 (20 year note) Dockham Shores	12/18/2017	11/20/2037	124,254	5.45	7,021					
8	CoBank T05 (20 year note) Step 2	12/18/2017	11/20/2037	245,496	5.45	13,868					
9											
10											
11	TOTALO	processor and a constraint of	Comment of the Commen	0 704.050	Particular de la Constitución de	6 45 464	- 23	72	and the second s		
12	TOTALS			\$ 781,852		\$ 45,164					
13	Advances from Associated										
14	Companies (Account 223)										
15											
16	TOTALS	English and the second	BOOK MANAGEMENT AND AND AND								
17	Other Long Term Debt		A CONTRACTOR OF THE PARTY OF TH								
ı	(Account 224)										
18											
19	Ford 2014 F150 6505	8/6/2014	8/6/2019	-	6.24%	114					
20	Ford 2016 F150 8576	4/30/2016	6/30/2021	11,796	0.00%	- 1					
21	Ford 2017 F550 0334	10/16/2017	10/16/2022	30,765	4.34%	1,571					
22	Ford 2018 F250 2428	2/8/2018	2/8/2023	29,301	4.84%	2,119					
23	Ford 2018 F250 2159	2/8/2018	2/8/2023	25,358	4.84%	1,424					
24	Ford 2019 F250 4338	11/27/2019	11/27/2024	36,469	1.90%						
25 26						755		245 miles and			
27	TOTALS			133,689		5,228					

F-36 NOTES PAYABLE (Account 232)

- 1. Report the particulars indicated concerning notes payable at end of year.
- 2. Give particulars of collateral pledged, if any.
- 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
- 4. Any demand notes should be designated as such in (c).
- 5. Minor amounts may be grouped by classes, showing the number of such amounts.
- 6. Report in total, all other interest accrued and paid on notes discharged during the year.

				Outstanding at	Interest Duri	
Line	Payee and Interest Rate	Date of Note	Date of Maturity	End of Year	Accrued	Paid
No.	(a)	(b)	(c)	(d)	(e)	(f)
1 1	North Star Leasing	7/18/2018	7/18/2019	\$ -		\$ 2,021
2	Cat Financial - Mini Hammer	3/21/2019	3/21/2020	\$ 2,756		\$ -
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						1
13						
14						
15						
16						
17						
18						
19						
20						
	TOTALS		CONTRACTOR DESCRIPTION	\$ 2,756	\$ -	- \$ 2,021

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

- 1. Report particulars of notes and accounts payable to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
- 3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
- 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
- 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

		Balance Beginning	Totals	s for Year	Balance	Interest
Line	Payee and Interest Rate	Of Year	Debits	Credits	End of Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable to Associated Companies (Account 233)					
	NONE			1		
3]		
4				1		
5						
6						
7						
8						
9						
10						
11	TOTALS					
12	Notes Payable to Associated Companies (Account 234)					
	NONE					
14						
15						
16						
17				<u> </u>		
18						
19						
20]				
21				ļ		
22	TOTALS					

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINI	NING OF YEAR	Taxes	Taxes		BALANCE EN	
		Tax Accrued	Prepaid Taxes	Charged	Paid		Taxes Accrued	Prepaid Taxes
Line	Type of Tax	(Account 236)	(Account 163)	During Year	During Year	Adjustments	(Account 236)	(Account 163)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Payroll Taxes	\$ 1,812		\$ 23,209	\$ 24,597		424	
2	NHBPT	(9,588)		8,771			(817)	
3	Federal Income Taxes	(13,904)		39,715			25,811	
4	Property Taxes		19,767	76,313	76,909			19,171
5				W				
6								
7		1						
8								
9								
10								
11		1						
12	§ .							
13								
14								
15							1	
16								
17							1	
18							1	
19			100					
20	TOTALO	6 /04 000	A 48 484	440,000	d 404 500		05 440	e 45.474
21	TOTALS	\$ (21,680)	\$ 19,767	\$ 148,008	\$ 101,506	-	\$ 25,418	\$ 19,171

 Deferred Federal Income Taxes
 30,000

 Amortization of EDIT
 (4,239)

 Total Taxes
 \$ 173,769

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

- Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
 Minor items may be grouped by classes, showing the number of items in each group.

Line	Description	Year End Balance
No.	(a)	(b)
1	Matured long-term Debt (Account 239)	
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	
	Matured Interest (Account 240)	
13	N/A	
14		
15		İ
16		
17		1
18		
19		
20		
21	TOTAL	
22	TOTAL	
	Misc. Current and Accrued Liabilities (Account 241)	7.000
24	Accrued Payroll	\$ 7,036
25		
26		
27		
28		
29		
30		
31		
32 33	TOTAL	\$ 7,036
J.J	IOIAL	<u>1</u> ,030

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

- 1. Report below balances at end of year and the particulars for customer advances for construction.
- 2. Minor items may be grouped.

Line No.	Description (a)		Balance End of Year (b)
1			
2	N/A		
3			
4			
5			
6			
7			
8			
9			
10		TOTAL	

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

- 1. Report below the particulars called for concerning other deferred credits.
- 2. For any deferred credit being amortized show the period of amortization.
- 3. Minor items may be grouped by classes showing the number of items in each class.

				BITS		
Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance End of Year (f)
1 2 3 4 5 6 7	N/A					,
8 9 10 11 12 13 14 15						
16 17 18 19 20	TOTALS					

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- 1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- 2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

	Account	Balance Beginning	Deferred fo	r Year	Allocations Current Year's			Balance	Average period Allocation
Line		Of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	to Income
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Water Utility	1	, , , , , , , , , , , , , , , , , , ,	, ,	'			1.1	
2	N/A								
3									
4									
5									
6									
7									
8					-				
9									
10	T-4-1 302-4 1 bassia.		Part of the last o						
11 12	Total Water Utility Other: (list separately)	-	ALCOHOLOGIA AND AND AND AND AND AND AND AND AND AN						
13	Outer: (list separately)								
14									
15		1							
16									
17		1							
18									
19									
20									
21									
22	Total Other								
23	Total		District Centrality						CONTRACTOR AND ADDRESS.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

- 1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
- 2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
- 3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
- 4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-7	N/A	1	1977		"- '
2	3%			3%		
3	7%			4%	•	
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
	7%			11 1/2%		
′				1978		
8	1975					
9	3%			3%		
10	4%			4%		
11	7%			7%	•	
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

- 1. Report particulars of notes and accounts payable to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
- 3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
- 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
- 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

		Balance Beginning	Totals	s for Year	Balance	Interest
Line	Payee and Interest Rate	Of Year	Debits	Credits	End of Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable to Associated Companies (Account 233)					
	NONE			1		
3]		
4				1		
5						
6						
7						
8						
9						
10						
11	TOTALS					
12	Notes Payable to Associated Companies (Account 234)					
	NONE					
14						
15						
16						
17				<u> </u>		
18						
19						
20]				
21				ļ		
22	TOTALS					

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINI	NING OF YEAR	Taxes	Taxes		BALANCE EN	
		Tax Accrued	Prepaid Taxes	Charged	Paid		Taxes Accrued	Prepaid Taxes
Line	Type of Tax	(Account 236)	(Account 163)	During Year	During Year	Adjustments	(Account 236)	(Account 163)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Payroll Taxes	\$ 1,812		\$ 23,209	\$ 24,597		424	
2	NHBPT	(9,588)		8,771			(817)	
3	Federal Income Taxes	(13,904)		39,715			25,811	
4	Property Taxes		19,767	76,313	76,909			19,171
5				W.				
6								
7		1						
8								
9								
10								
11		1						
12	§ .							
13								
14								
15							1	
16								
17							1	
18							1	
19			100					
20	TOTALO	6 /04 000	A 48 484	440,000	d 404 500		05 440	e 45.474
21	TOTALS	\$ (21,680)	\$ 19,767	\$ 148,008	\$ 101,506	-	\$ 25,418	\$ 19,171

 Deferred Federal Income Taxes
 30,000

 Amortization of EDIT
 (4,239)

 Total Taxes
 \$ 173,769

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- 1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- 2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

	Account	Balance Beginning	Deferred fo	r Year	Allocations Current Year's			Balance	Average period Allocation
Line		Of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	to Income
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Water Utility	1	, , , , , , , , , , , , , , , , , , ,	, ,	'			1.1	
2	N/A								
3									
4									
5									
6									
7									
8					-				
9									
10	T-4-1 301-4 1 ballia.		Part of the last o						
11 12	Total Water Utility Other: (list separately)	-	ALCOHOLOGIA AND AND AND AND AND AND AND AND AND AN						
13	Outer: (list separately)								
14									
15		1							
16									
17		1							
18									
19									
20									
21									
22	Total Other								
23	Total		District Centrality						CONTRACTOR AND ADDRESS.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

- 1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
- 2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
- 3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
- 4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-7	N/A	<u> </u>	1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
	7%			11 1/2%		
′				1978		
8	1975					
9	3%			3%		
10	4%			4%		
11	7%			7%	·	
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
	11/0			11%		
20						
21		1		11 1/2%		

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
20	1980	N/A		1983		•
21	3%			3%		
22	4%			4%	İ	
23	7%			7%	l	
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984	{	
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an analysis of the changes during the year for each of the reserves listed below.
- 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
- 4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

	2177.27	Balance at	DE	BITS	CRE	DITS	Balance at
		Beginning of	Contra		Contra		End of
Line		Year	Account	Amount	Account	Amount	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Property Insurance Reserve (Account 261)					n Northse	
2	NONE	Ì					
3							
4							
5							
6	383						
7	TOTALS						
8	Injuries and Damages Reserve (Account 262)			12.5 (2.15)		6	
9	NONE		y)				
10			8				
11							
12 13			el.			ķ.	
14	TOTALS				Charles and a second		
15	Pensions and Benefits Reserve (Account 263)	+	A STATE OF THE PARTY OF THE PAR		Of the Reservoir or other Property of		
16	NONE						
17	None						
18							
19			á				
20							
21	TOTALS	5.00					
22	Miscellaneous Operating Reserves (Account 265)			. 45.11-15.07			
23	NONE						
24							
25							
26			er Er				
27							
28	TOTALS						

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 281)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

NOT APPLICABLE

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)	****	99.	
2	Water:	1		1
3	Pollution Control	1		1
4	Defense Facilities	1		I
5	Total Water	1		
6	Other (Specify)	and the second second		1
7	TOTALS	P12517 21 APRILOND 12 - 20		
8	Liberalized Depreciation (Account 282)	ľ	1	odi
9	Water	330,000		
10	Other		1	
11	TOTALS	\$ 330,000	-	· \$
12	Other (Account 283)			
13	Water	1		
14	Other			
15	TOTALS	ANGE	1	
16	Total (Accounts 281, 282, 283)	P. 2.5.	•	
17	Water	330,000	-	.
18	Other (Specified)			
19	TOTALS	\$ 330,000	\$	- \$

- (1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (2) Section 169, Internal Revenue Code of 1954, property

General basis of depreciation used by the company is as follows:

- a) SEC 179 (expense deduction) to maximum available in year of qualified equipment being placed in service.
- b) Liberalized depreciation under MACRS for all assets placed in service since 1986.

F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283) - Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING	YEAR	ADJUSTMENTS					\top
		Debits		Credits			1 1
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Credit Account No, Amount (g) (h)	Amount (h)	Debit Account No. (i)	Amount (j)	Balance End of Year (k)	Line No.
						7-10000	1 2
							3
	A-1-1-1	TARREST NO.					5
				14			6 7
248,931						578,931	
\$ 248,931	1844					\$ 578,931	
							12 13
						1	14
248,931						578,931	
\$ 248,931				CYCLES WEST		\$ 578,931	18 19

Accumulated deferred income tax balance was accumulated as follows: Liberalized Depreciation

<u>Year</u>	<u>Debits</u>	Credits	Balance
1990	\$	6,590	\$ 6,590
1991		3,040	9,630
1992		7,640	17,270
1993		6,605	23,875
1994		3,910	27,785
1995		8,340	36,125
1996		3,554	39,679
1997		I, (€)	39,679
1998		2,750	42,429
1999		23,625	66,054
2000		4,736	70,790
2001		9,024	79,814
2002		13,822	93,636
2003		10,439	104,075
2004		1,436	105,511
2005		•	105,511
2006		•	105,511
2007		₩	105,511
2008		÷	105,511
2009			105,511
2010			105,511
2011		*	105,511
2012		10,493	116,004
2013		55,285	171,289
2014		18,781	190,070
2015		24,593	214,663
2016		(86,663)	128,000
2017		77,000	205,000
2018		125,000	330,000
2019		248,931	578,931

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

- 1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
- 2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
- 3. Detail changes in a footnote.

Line	Item]	Amount	
No.	(a)		(b)	
1	Balance beginning of year (Account 271)	\$	11	899,678
2	Credits during year		1.0	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)			
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)			
5	Total Credits	\$		-
6	Charges during year:			
7	Balance end of year (Account 271)	\$		899,678

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

- 1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
- 2. Explain any important adjustments during the year.

Line	ltem	Amount
No.	(a)	(b)
1	Balance beginning of year	\$ 322,892
	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	17,535
4	Credit for plant retirement	
5	Other (debit) or credit terms:	
6		
7		
8	Balance end of year	\$ 340,427

F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES RECEIVED DURING THE YEAR

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	None		, ,	· · · · · · · · · · · · · · · · · · ·
2	None			
4				
5				
6 7				
8				
9				
10				
11 12				
13				
14				
15				
16 17				
18				
19				
20 21				i i
22				
23				
24				
25 26				
27				
28				
29				
30				
31 32				
33				
34			·	
35	Total Credits from main extension charges	Ž.		\$ -
	and customer connection charges			Ψ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Lina	Decadestes	Cash or	A
Line No.	Description (a)	Property (b)	Amount (d)
1	(4)	(5)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
2	NONE		
3			
4			
5			
6 7			
8			
9			
10			
11			
12			
13			
14			
15		ļ	
16 17			
18			
19			
20			
21			
22			
23			
24			
25 26			
27			
28			
29			
30			
31			
32			
33			
34		Market State of the Control of the C	
35	Total Credits from all developers or contractors agreements from which		\$ -
	cash or property was received		Ψ -

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

- 1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
- 2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
- 3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line	Class of Property	Cost Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	See Supplemental Schedule			··
1 2 3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13			İ	
14				
15			į.	
16			ŀ	
17			ŀ	
18			1	
19				
20				
21 22				
23				
24				
25			1	
26				
26 27				
28				
29				
30				
31				
32				
32 33	==			
34				
34 35	TOTALS	\$ 899,67	8	\$ 17,535

Lakes Region Water Co., Inc. F-46 Contributions in Aid of Construction- 2019

For the year ending December 31, 2018

			CIAC		Sch 46.3		CIAC	Amortization	F-46.4		Amortization
		Amort.	Balance	Redistibution	Contractors		Balance	Balance	Acct. 405		Balance
Division	Class of Property	Rate	12/31/2018	of W I P	Developers	Retirement	12/31/2019	12/31/2018	Amortization	Retirements	12/31/2019
1 FEH	Mains	2.00%	600		•		600	331	12	-	343
	Mains	2.00%	150,166				150,166	116,298	3003	-	119,301
2 PS	Mains	2.00%	3,000				3,000	1,650	60	-	1,710
	Mains	2.00%	3,000				3,000	1,590	60	-	1,650
	Mains	2.00%	2,400				2,400	1,500	60	-	1,560
	Services	3.33%	17,437				17,437	18,307	581	-	18,888
2 PS	Services	2.00%	600				600	570	20	-	590
	Meter	5.00%	3,495				3,495	2,275	175	-	2,450
	Tank	2.22%	210,000				210,000	49,003	4,667	-	53,670
	Mains	2.00%	90,000				90,000	18,900	1,800	-	20,700
2 PS	Hydrants	2.00%	8,974				8,974	1,880	179	-	2,059
	Mains	2.00%	600				600	290	12	-	302
	Mains	2.00%	300				300	177	6	-	183
4 WVG	Mains	2.00%	600				600	282	12	-	294
	Mains	2.00%	384				384	234	8	-	242
	Mains	2.00%	1,200				1,200	684	24	-	708
	Mains	2.00%	600				600	330	12	-	342
	Mains	2.00%	600				600	318	12	-	330
5 HV	Services	2.00%	1,716				1,716	1,714	57	-	1,771
	Mains	2.00%	600				600	294	12	-	306
	Mains	2.00%	1,697				1,697	1,595	(34)	-	1,561
	Mains	2.00%	5,712				5,712	5,185	114	-	5,299
6 WC	Mains	2.00%	1,373				1,373	859	27	-	886
	Mains	2.00%	796				796	799	27	-	826
	Mains	2.00%	5,000				5,000	1,140	50	-	1,190
	Mains	2.00%	12,480				12,480	374	187		561
7 PC	Services	3.33%	8,320				8,320	312	156		468
11 BH	Mains	2.00%	68,200				68,200	8,184	682	-	8,866
	Services	3.33%	9,900				9,900	1,188	99	-	1,287
	Mains (2014)	2.00%	10,889				10,889	545	109		654
12 TWW	Mains	2.00%	249,206				249,206	82,212	4,984	-	87,196
13 175E	Mains	2.50%	-		·		-	(10,648)	-	-	(10,648)
	Mains	2.50%	10,943				10,943	9,264	109	-	9,373
17 GG	Mains (2014)	2.00%	10,890				10,890	545	109		654
	Mains	2.00%	5,200		-		5,200	174	116		290
19 WW	Mains	2.00%	2,800		_		2,800	28	28		56
	Adjustment		_,				_,	-			4429
	,							-			
	Total		899,678	-	-	-	899,678	318,383	17,535	-	340,347

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

1,563,690 \$

- 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
- Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
- 4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Lin	I					FTHOUSAND	AVG NO. OF CUSTOMERS	
No	. (a)	OP OP	ERATING REVENU	JES	GALLONS SOLD		PER MONTH	
Lin No		Amount for 2019 (a)	Amount for 2018 (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER							
1 1	460 Unmetered Sales to General Customers	\$ 464,449	\$ 445,393	\$ 19,056	13,237	(2,051)	640	-
2	461 Metered Sales to General Customers	1,085,433	1,052,950	32,483	36,736	(1,925)	1,173	7
3	462 Fire Protection Revenue					' '		
4	466 Sales for Resale							
5	467 Interdepartmental Sales							
6	Total Sales of Water	\$ 1,549,882	\$ 1,498,343	\$ 51,539	49,973	(3,976)	1,813	7
7	OTHER OPERATING REVENUES							
8	470 Forfeited Discounts							
9	471 Miscellaneous Service Revenues	23,535	24,256	(721)				
10	472 Rents from Water Property	1						
11								
12	474 Other Water Revenues	(9,727)		(89,276)				
13	Total Other Operating Revenues	\$ 13,808	\$ 103,80 <u>5</u>	\$ (89,997)				

1,602,148 \$

(38,458)

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

400 Total Water Operating Revenues

- The period for which bills are rendered _____Quarterly ____.
- The period between the date meters are read and the date customers are billed <u>5 days</u>
- 3. The period between the billing date and the date on which discounts are forfeited Not Applicable.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

- 1. Enter in the space provided the operation and maintenance expenses for the year.
- 2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
- 3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
1	1. SOURCE OF SUPPLY						
2	Operations						
3	600 Operation Supervision and Engineering						
4	601 Operation Labor and Expenses						
5	602 Purchased Water						
6	603 Miscellaneous Expenses	3,479	3,619	(140)	3,121	119	239
7	604 Rents	1,000	1,000		1,000		
8	Total Operation	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
9	Maintenance						
10	610 Maintenance Supervision and Engineering						
11	611 Maintenance of Structures and Improvements						
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs						
15	615 Maintenance of Infiltration Galleries and Tunnels						
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$ -	\$ -	-			
19	Total Source of Supply	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
20	2. PUMPING EXPENSES						
21	Operations						
22	620 Operation Supervision and Engineering						
23	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses						
25	623 Fuel or Power Purchased for Pumping	98,201	95,107	3,094	90,059	4,678	3,464
26	624 Pumping Labor and Expenses	1,778	•	1,778	1,498	280	
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
29	627 Rents		***:				
30	Total Operations	\$ 99,979	\$ 95,107	\$ 4,872	\$ 91,557	\$ 4,958	\$ 3,464

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
31	2. PUMPING EXPENSES (Cont'd)	1					
32	Maintenance						-
33	630 Maintenance Supervision and Engineering	9,980	11,657	(1,677)	7,067	2,730	183
34	631 Maintenance of Structures and Improvements	9,018	7,360	1,658	9,018	/*	
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment	2,007	3,819	(1,812)		250	
37	Total Maintenance	\$ 21,005					
38	Total Pumping Expenses	\$ 120,984	\$ 117,943	\$ 3,041	\$ 109,399	\$ 7,938	\$ 3,647
39	3. WATER TREATMENT EXPENSES						
40	Operations						
41	640 Operation Supervision and Engineering						
42	641 Chemicals	847	-	847	847		
43	642 Operation Labor and Expenses	7,473	5,950	1,523	6,544	530	399
44	643 Miscellaneous Expenses	33,252	17,182	16,070	26,161	5,546	1,545
45	644 Rents					<u> </u>	
46	Total Operation	\$ 41,572	\$ 23,132	\$ 18,440	\$ 33,552	\$ 6,076	\$ 1,944
47	Maintenance						
48	650 Operation Supervision and Engineering						
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment	3,295		3,295	3,295		
51	Total Maintenance	\$ 3,295		\$ 3,295			\$ -
52	Total Water Treatment Expenses	\$ 44,867	\$ 23,132	\$ 21,735	\$ 36,847	\$ 6,076	\$ 1,944
53	4.TRANSMISSION AND DISTRIBUTION EXPENSES						
54	Operation						
55	660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses						
57	662 Transmission & Distribution Lines Expenses	158,927	124,086	34,841	156,378	1,471	1,078
58	663 Meter Expenses		0.00%				
59	664 Customer Installations Expenses						
60	665 Miscellaneous Expenses	2,587	570	2,017	2,587		

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

- 1. Enter in the space provided the operation and maintenance expenses for the year.
- 2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
- 3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
1	1. SOURCE OF SUPPLY						
2	Operations						
3	600 Operation Supervision and Engineering						
4	601 Operation Labor and Expenses						
5	602 Purchased Water						
6	603 Miscellaneous Expenses	3,479	3,619	(140)	3,121	119	239
7	604 Rents	1,000	1,000		1,000		
8	Total Operation	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
9	Maintenance						
10	610 Maintenance Supervision and Engineering						
11	611 Maintenance of Structures and Improvements						
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs						
15	615 Maintenance of Infiltration Galleries and Tunnels						
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$ -	\$ -	-			
19	Total Source of Supply	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
20	2. PUMPING EXPENSES						
21	Operations						
22	620 Operation Supervision and Engineering						
23	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses						
25	623 Fuel or Power Purchased for Pumping	98,201	95,107	3,094	90,059	4,678	3,464
26	624 Pumping Labor and Expenses	1,778	•	1,778	1,498	280	
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
29	627 Rents		***:				
30	Total Operations	\$ 99,979	\$ 95,107	\$ 4,872	\$ 91,557	\$ 4,958	\$ 3,464

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
31	2. PUMPING EXPENSES (Cont'd)	1					
32	Maintenance						-
33	630 Maintenance Supervision and Engineering	9,980	11,657	(1,677)	7,067	2,730	183
34	631 Maintenance of Structures and Improvements	9,018	7,360	1,658	9,018	/*	
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment	2,007	3,819	(1,812)		250	
37	Total Maintenance	\$ 21,005					
38	Total Pumping Expenses	\$ 120,984	\$ 117,943	\$ 3,041	\$ 109,399	\$ 7,938	\$ 3,647
39	3. WATER TREATMENT EXPENSES						
40	Operations						
41	640 Operation Supervision and Engineering						
42	641 Chemicals	847	-	847	847		
43	642 Operation Labor and Expenses	7,473	5,950	1,523	6,544	530	399
44	643 Miscellaneous Expenses	33,252	17,182	16,070	26,161	5,546	1,545
45	644 Rents					<u> </u>	
46	Total Operation	\$ 41,572	\$ 23,132	\$ 18,440	\$ 33,552	\$ 6,076	\$ 1,944
47	Maintenance						
48	650 Operation Supervision and Engineering						
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment	3,295		3,295	3,295		
51	Total Maintenance	\$ 3,295		\$ 3,295			\$ -
52	Total Water Treatment Expenses	\$ 44,867	\$ 23,132	\$ 21,735	\$ 36,847	\$ 6,076	\$ 1,944
53	4.TRANSMISSION AND DISTRIBUTION EXPENSES						
54	Operation						
55	660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses						
57	662 Transmission & Distribution Lines Expenses	158,927	124,086	34,841	156,378	1,471	1,078
58	663 Meter Expenses		0.00%				
59	664 Customer Installations Expenses						
60	665 Miscellaneous Expenses	2,587	570	2,017	2,587		

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)						
64	Operations						
65	666 Rents						
66	Total Operations	\$ 161,514	\$ 124,656	\$ 36,858	\$ 158,965	\$ 1,471	\$ 1,078
67	Maintenance						
68	670 Maintenance Supervision and Engineering						
69	671 Maintenance of Structures and Improvements	2,367	122	2,245	2,367		(4)
70	672 Maintenance of Distribution Reservoirs and Standpipes						
71	673 Maintenance of Transmission and Distribution Mains	54,544	23,394	31,150	54,302	110	132
72	674 Maintenance of Fire Mains	XXX					
73	675 Maintenance of Services	1,281	9,462	(8,181)			
74	676 Maintenance of Meters	3,479	763	2,716	3,463		16
75	677 Maintenance of Hydrants						
76	678 Maintenance of Miscellaneous Equipment		6,656	(6,656)			
77	Total Maintenance	\$ 61,671					
78	Total Transmission and Distribution Expenses	\$ 223,185	\$ 165,053	\$ 58,132	\$ 220,378	\$ 1,581	\$ 1,226
79	5. CUSTOMER ACCOUNTS EXPENSES						
80	Operation		ļ				
81	901 Supervision						
82	902 Meter Reading Expenses	10,966	11,643	(677)		222	126
83	903 Customer Records and Collection Expenses	29,403	34,177	(4,774)			
84	904 Uncollectible Accounts	20,854	2,544	18,310	20,708	146	3
85	905 Miscellaneous Customer Accounts Expenses	1,161	1,552	(391)	1,161	5	
86	Total Customer Accounts Expenses	\$ 62,384	\$ 49,916	\$ 12,468	\$ 61,890	\$ 368	\$ 126
87	6. Sales Expenses		At the sy	20 March 20			
88	Operations					1	1
89	910 Sales Expenses			150		1.000	

П				Increase or			
		Total Amount	Total Amount	Decrease From	LRWC	Dockham	16014
Line	Account	for 2019	for 2018	Preceding Year	Consolidated	Shores	Wildwood
No.		(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
93	7. ADMINISTRATIVE AND GENERAL EXPENSES						
94	Operations					l	
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)			
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
	929 Duplicate Charges Cr.						
	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents	· ·					
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance	•					
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
1111	Total Operation and Maintenance Expenses	\$ 971,780		\$ 74,980	\$ 947,713	\$ 16,471	\$ 7,596
<u> </u>		SUMMARY OF OPE	RATION AND MAINT	ENANCE EXPENSES		<u> </u>	
	Functional Classifica	tion			Operation	Maintenance	Total
1 1					(a)	(b)	(c)
112	Source of Supply Expenses	-			\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses				,,,,		
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)						
64	Operations						
65	666 Rents						
66	Total Operations	\$ 161,514	\$ 124,656	\$ 36,858	\$ 158,965	\$ 1,471	\$ 1,078
67	Maintenance						
68	670 Maintenance Supervision and Engineering						
69	671 Maintenance of Structures and Improvements	2,367	122	2,245	2,367		(4)
70	672 Maintenance of Distribution Reservoirs and Standpipes						
71	673 Maintenance of Transmission and Distribution Mains	54,544	23,394	31,150	54,302	110	132
72	674 Maintenance of Fire Mains	XX					
73	675 Maintenance of Services	1,281	9,462	(8,181)			
74	676 Maintenance of Meters	3,479	763	2,716	3,463		16
75	677 Maintenance of Hydrants						
76	678 Maintenance of Miscellaneous Equipment		6,656	(6,656)			
77	Total Maintenance	\$ 61,671					
78	Total Transmission and Distribution Expenses	\$ 223,185	\$ 165,053	\$ 58,132	\$ 220,378	\$ 1,581	\$ 1,226
79	5. CUSTOMER ACCOUNTS EXPENSES						
80	Operation		ļ				
81	901 Supervision						
82	902 Meter Reading Expenses	10,966	11,643	(677)		222	126
83	903 Customer Records and Collection Expenses	29,403	34,177	(4,774)			
84	904 Uncollectible Accounts	20,854	2,544	18,310	20,708	146	3
85	905 Miscellaneous Customer Accounts Expenses	1,161	1,552	(391)	1,161	5	
86	Total Customer Accounts Expenses	\$ 62,384	\$ 49,916	\$ 12,468	\$ 61,890	\$ 368	\$ 126
87	6. Sales Expenses		At the sy	20 March 20			
88	Operations					1	1
89	910 Sales Expenses			150		1.000	

П				Increase or			
		Total Amount	Total Amount	Decrease From	LRWC	Dockham	16014
Line	Account	for 2019	for 2018	Preceding Year	Consolidated	Shores	Wildwood
No.		(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
93	7. ADMINISTRATIVE AND GENERAL EXPENSES						
94	Operations					l	
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)			
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
	929 Duplicate Charges Cr.						
	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents	· ·					
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance	•					
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
1111	Total Operation and Maintenance Expenses	\$ 971,780		\$ 74,980	\$ 947,713	\$ 16,471	\$ 7,596
<u> </u>		SUMMARY OF OPE	RATION AND MAINT	ENANCE EXPENSES		<u> </u>	
	Functional Classifica	tion			Operation	Maintenance	Total
1 1					(a)	(b)	(c)
112	Source of Supply Expenses	-			\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses				,,,,		
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)						
64	Operations						
65	666 Rents						
66	Total Operations	\$ 161,514	\$ 124,656	\$ 36,858	\$ 158,965	\$ 1,471	\$ 1,078
67	Maintenance						
68	670 Maintenance Supervision and Engineering						
69	671 Maintenance of Structures and Improvements	2,367	122	2,245	2,367		(4)
70	672 Maintenance of Distribution Reservoirs and Standpipes						
71	673 Maintenance of Transmission and Distribution Mains	54,544	23,394	31,150	54,302	110	132
72	674 Maintenance of Fire Mains	XXX					
73	675 Maintenance of Services	1,281	9,462	(8,181)			
74	676 Maintenance of Meters	3,479	763	2,716	3,463		16
75	677 Maintenance of Hydrants						
76	678 Maintenance of Miscellaneous Equipment		6,656	(6,656)			
77	Total Maintenance	\$ 61,671					
78	Total Transmission and Distribution Expenses	\$ 223,185	\$ 165,053	\$ 58,132	\$ 220,378	\$ 1,581	\$ 1,226
79	5. CUSTOMER ACCOUNTS EXPENSES						
80	Operation		ļ				
81	901 Supervision						
82	902 Meter Reading Expenses	10,966	11,643	(677)		222	126
83	903 Customer Records and Collection Expenses	29,403	34,177	(4,774)			
84	904 Uncollectible Accounts	20,854	2,544	18,310	20,708	146	3
85	905 Miscellaneous Customer Accounts Expenses	1,161	1,552	(391)	1,161	5	
86	Total Customer Accounts Expenses	\$ 62,384	\$ 49,916	\$ 12,468	\$ 61,890	\$ 368	\$ 126
87	6. Sales Expenses		At the sy	20 March 20			
88	Operations					1	1
89	910 Sales Expenses			150		1.000	

П				Increase or			
		Total Amount	Total Amount	Decrease From	LRWC	Dockham	16014
Line	Account	for 2019	for 2018	Preceding Year	Consolidated	Shores	Wildwood
No.		(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
93	7. ADMINISTRATIVE AND GENERAL EXPENSES						
94	Operations					l	
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)			
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
	929 Duplicate Charges Cr.						
	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents	· ·					
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance	•					
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
1111	Total Operation and Maintenance Expenses	\$ 971,780		\$ 74,980	\$ 947,713	\$ 16,471	\$ 7,596
<u> </u>		SUMMARY OF OPE	RATION AND MAINT	ENANCE EXPENSES		<u> </u>	
	Functional Classifica	tion			Operation	Maintenance	Total
1 1					(a)	(b)	(c)
112	Source of Supply Expenses	-			\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses				,,,,		
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)						
64	Operations						
65	666 Rents						
66	Total Operations	\$ 161,514	\$ 124,656	\$ 36,858	\$ 158,965	\$ 1,471	\$ 1,078
67	Maintenance						
68	670 Maintenance Supervision and Engineering						
69	671 Maintenance of Structures and Improvements	2,367	122	2,245	2,367		(4)
70	672 Maintenance of Distribution Reservoirs and Standpipes						
71	673 Maintenance of Transmission and Distribution Mains	54,544	23,394	31,150	54,302	110	132
72	674 Maintenance of Fire Mains	XXX					
73	675 Maintenance of Services	1,281	9,462	(8,181)			
74	676 Maintenance of Meters	3,479	763	2,716	3,463		16
75	677 Maintenance of Hydrants						
76	678 Maintenance of Miscellaneous Equipment		6,656	(6,656)			
77	Total Maintenance	\$ 61,671					
78	Total Transmission and Distribution Expenses	\$ 223,185	\$ 165,053	\$ 58,132	\$ 220,378	\$ 1,581	\$ 1,226
79	5. CUSTOMER ACCOUNTS EXPENSES						
80	Operation		ļ				
81	901 Supervision						
82	902 Meter Reading Expenses	10,966	11,643	(677)		222	126
83	903 Customer Records and Collection Expenses	29,403	34,177	(4,774)			
84	904 Uncollectible Accounts	20,854	2,544	18,310	20,708	146	3
85	905 Miscellaneous Customer Accounts Expenses	1,161	1,552	(391)	1,161	5	
86	Total Customer Accounts Expenses	\$ 62,384	\$ 49,916	\$ 12,468	\$ 61,890	\$ 368	\$ 126
87	6. Sales Expenses		At the sy	20 March 20			
88	Operations					1	1
89	910 Sales Expenses			150		1.000	

П				Increase or			
		Total Amount	Total Amount	Decrease From	LRWC	Dockham	16014
Line	Account	for 2019	for 2018	Preceding Year	Consolidated	Shores	Wildwood
No.		(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
93	7. ADMINISTRATIVE AND GENERAL EXPENSES						
94	Operations					l	
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)			
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
	929 Duplicate Charges Cr.						
	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents	· ·					
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance	•					
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
1111	Total Operation and Maintenance Expenses	\$ 971,780		\$ 74,980	\$ 947,713	\$ 16,471	\$ 7,596
<u> </u>		SUMMARY OF OPE	RATION AND MAINT	ENANCE EXPENSES		<u> </u>	
	Functional Classifica	tion			Operation	Maintenance	Total
1 1					(a)	(b)	(c)
112	Source of Supply Expenses	-			\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses				,,,,		
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	

Dollar Percentage Change Change

B - F-48 Operation & Maintenance Expense (line 111)

1 - Source of Supply: 401.01

Acct# ______2019 2018

2 - Pumping Expenses: 401.02

Acct# 2019 2018 624 Pumping Labor & Expense 1,778 1,778 100.00% -14.39% 630 Maint Supervision & Eng. 9,980 11,657 \$ (1,677)Maint Of Structures & Impr 631 9,018 7,360 \$ 1,658 22.52% Maint. Of Pumping Equipt. 3,819 633 2,007 (1,812)-47.44%

Overall increase of 401.02 is 2.58%

Increase in Account 624 is attributed to a reclassification of labor from 624
Decrease in Account 630 is attributed to reclassification of labor to 631
Increase in Account 631 is attributed to reclassification of labor from 630
Decrease in Account 633 is attributed to reclassification of labor to 624

3 - Water Treatment Expenses: 401.03

Acct#		2019	2018		
641	Chemicals	847		\$ 847	100.00%
642	Labor/Expenses	7,473	5,950	\$ 1,523	25.59%
643	Miscellaneous Expenses	33,252	17,182	\$ 16,069	93.52%
652	Maint. Of Water Treat Equip	3,295	_	\$ 3,295	100.00%
	Total	44,867	23,133	\$ 21,734	93.96%

Overall Water Treatment 401.03 increase was 93.96%

Increase in 641 was due to chemicals needed to be puchased.

Increase in 642 additional labor to preform additional testing.

Increase in 643 Miscellaneouse Expense is attributed to additional Water Testing and materials needed this year.

Increase in 652 Maint. Of Water Treat Equip is attributed to maintence performed on treatment equipment.

4 - Transmission and Distribution Expenses: 401.04

\cct#	200	2019	2018		
662	T & D Expense	158,927	124,086	\$ 34,841	28.08%
665	Misc. Expense	2,587	570	\$ 2,017	353.85%
671	Maint. Of Structures & Impr	2,367	122	\$ 2,244	1833.58%
673	Maint. of T&D Mains	54,544	23,394	\$ 31,150	133.15%
675	Maint. Of Services	1,281	9,462	\$ (8, 181)	-86.46%
676	Maint. Of Meters	3,479	763	\$ 2,716	356.26%
678	Maint. Of Misc.		6,656	\$ (6,656)	-100.00%
	Total	223 185	165 053	\$ 58 132	35 22%

Over all increase of 401.04 was 35.22%

Increase of 662 is attributed to reclass from 678 andan additional employee, vehicle and materials needed.

Increase of 665 is attributed to materials needed not expensed elsewhere.

Increase of 671 is attributed to repairs and ground maintenace needed.

Increase of 673 is attributed to the leak detection/repairs through out the various divisions.

Decrease of 675 is attributed to less maint of services needed in 2019

Increase of 676 is attributed to circuit board repairs for master meter at WG and labor for Customer Meter investigations.

Decrease of 678 is attributed to reclassification of expense to T&D Expense

5 - Customer Accounts Expenses: 401.05

Acct#	200	2019	2018		
903	Records & Collections Exper	29,403	34,177	\$ (4,774)	-13.97%
904	Uncollectible Accounts	20,854	2,544	\$ 18,310	719.87%
905	Misc. Customer Accts Exp.	1.161	1 552	\$ (392)	-25 23%

Over all decrease of account 401.05 was 24.98%

Decrease in 903 was attributed to a loss of an employee and new employee at a starting wage.

Increase in 904 was attributed to abandoned property placed in IA-Cut off status and uncollectable final bill customers.

Decrease in 905 is attributed to decrease in One Calls needed due not Issuing as many water ban announcements.

7 - Administrative and General Expenses: 401.07

Acct#		2019	2018		
921	Office Supplies and Other Ex	18160	0	\$ 18,160	100.00%
923	Outside Services Employed	33,782	58,850	\$ (25,068)	-42.60%
924	Insurance Expense	39,519	31,442	\$ 8,077	25.69%
928	Regulartory Commision Exp	42,188	74,348	\$ (32,161)	-43.26%

Over all decrease of 401.07 was -3.78%

Increase of 921 is attributed to reclassification of Office supples from 930

Decrease of 923 is attributed to less expense of Accounting, Computor Services and Legal.

Increase of 924 is attributed to an increase in Property Insurance and WC Insurance.

Increase of 928 was attributed to the DW 15-209 Surcharge ending in June 1, 2019.

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) AMORTIZATION EXPENSE-OTHER (Account 407)

- Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
- 2. Indicate cost basis upon which debit/credit amortization amount was derived.
- Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line	Item	Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment	\ <u>-</u> '	\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	,
2	Account 406			
	WC/PC	\$ (36,693)	2.0%	\$ (723)
	WG	(65,232)		(1,305)
	ELW	(56,866)		(1,137)
	DR	1,786	2.0%	36
	TWW	(38,156)		(763)
	HV	(172)		(9)
	175	(1,427)		(71)
	Deer Cove	85	5.0%	``4'
	Lake Ossipee Village		2.0%/5.0%	(847)
	Indian Mound	3,913		196
	Gunstock Glen	(21,771)		(1,089)
	Dockham Shores	(22,571)		(1,504)
15		(93)		(6)
16	TOTAL	\$ (276,689)	100 No. 100	\$ (7,218)
17	AMORTIZATION EXPENSE-OTHER	(=:=,===,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
18	Amortization of Limited Term Plant-Account 407.1			
	NONE			
20				
21				
22				
23		l		
24		l		
25				
26	TOTAL			
27	Amortization of Property Losses-Account 407.2			
	NONE			
29	21			
30	-33			1
31				
32				
33			1	
34				
35	TOTAL		(2000001001	
36	Amortization of Other Utility Charges-Account 407.3	The second second		
	NONE			
38				
39				
40				
41				
42				
43	TOTAL	\$ -	200000000000000000000000000000000000000	\$ -
44	TOTAL-Account 407	Balance Commence (Approximately)	Security Security	\$ -
77	I O I ALE TOYOUT TO!			

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
- 4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED					
-		Total Taxes	Operating Income Taxes Other Than	Operating Income	Other Income Taxes Other	Other Income	Extraordinary Items	
		Charged During	Income	Income Taxes	Than Income	Income Taxes	Income Taxes	
Line	Class of Tax	Year	(Account 408.1	(Account 409.1)	(Account 408.2)	(Account 409.2)	(Account 409.3)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1 1	FEDERAL		00.040					
	Payroll Taxes	23,210	23,210	20.745				
	Income	39,715		39,715				
4								
5 6								
7								
8	STATE							
	Business	8,771		8,771				
	Property	27,276	27,276	_,				
11		,	657					
12								
13								
14								
15								
16	LOCAL							
17	Property	49,036	49,036					
18								
19								
20 21								
22								
23								
24	TOTALS	\$ 148,008	\$ 99,522	\$ 48,486				

Total Deferred Income Taxes (See Sch. F-45)
Total Income Taxes (See Sch. F-2)

25,761 \$ 74,247

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

- 1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
- 2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
- 3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
- Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	income from Lease Account 413 (g)
1							
2	NONE					•	
3							
4							
5							
6							
7							
8							
9							
10							
11		ļ					
12							
13							
14							
15 16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
- 2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.		Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
	Gain on disposition of property:			
	None			
3				
4				
5				
6				
7				
8				
9				
10				
11 12	Total Gain			\$ -
13	Loss on disposition of property:			<u> </u>
14	None			~
15	INOTIC			**
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			-
25	NET GAIN OR LOSS	Commence of the Commence of th		-

F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

			Ι		Т	
l		Water				
Line No.	ltem	Department	(0)	(4)	4	Total
1	(a) Revenues:	(b)	(c)	(d)	 	(e)
	Merchandising sales, less discounts,				}	
	allowances and returns	\$ 26,712			\$	26,712
3	Contract work]`	,
4	Commissions				1	
5	Other (list major classes)					
6	·					
7						
8				1		
9						
10	Total Revenues (Account 415)	\$ 26,712			\$	26,712
11	Costs and Expenses:					
12	Cost of Sales (list major classes of cost)		1			
13						
14						
15					-	
16					1	
17					1	
18					1	
19						
20						
21						
22						
23 24						
25 26	Salas Evnancos					
26 27	Sales Expenses Customer accounts expenses					
28	Administrative and general expenses					
29	Depreciation					
30	Total Costs and Expenses (Accounts 416)				+	
31	Trotal Costs and Expenses (Accounts 410)				+	
32	Net Income (before taxes)	\$ 26,712			\$	26,712
33	Taxes: (Accounts 408, 409)	¥ 20,112			· • · · · · · · · · · · · · · · · · ·	20,112
34	Federal					
35	State					
36	Total Taxes				+	
37	Net Income (after taxes)	\$ 26,712			\$	26,712

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS (Accounts 419, 421, and 426)

- Report in this schedule the information specified in the instructions below for the respective other income and deductions
 accounts
- Interest and Dividend Income (Account 419). Report interest and dividend income, before taxes, identified as to the asset
 account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income
 derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should
 be identified with related special funds.
- Nonutility Income (Account 421). Describe each nonutility operation and indicate the gross income earned from each.
 Indicate the net gain on any sale received of nonutility property.
- 4. Miscellaneous Nonutility Expenses (426). Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line	ltem	Amount
No.	item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	(5)
2	, , , , , , , , , , , , , , , , , , , ,	
3	CoBank Patronage Dividends / Equity	7,656
4		.,
5		
6		
7		
8		
9		
10		
11		7.070
12	Total	\$ 7,656
13 14	Nonutility Income (Account 421)	
15	None	•
16	None	
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28	Amortization of Equity Financing Costs	
	Donations	570
30		
31		
32		
33		
34		
35 36	Total	\$ 570
30	(Val	070

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

- Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
- 2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
- 3. Income Tax effects relating to each extraordinary item should be listed Column (c).

l	-	Gross	Related
Line No.	Description of Items	Amount	Federal Tax
1	(a) Extraordinary Income	(b)	(c)
2	Exclasionally moonis		
3	NONE		
4			
5			
6			
7 8	9		
9			
10			
11			
12			
13			
14	TOTALO		
15 16	TOTALS Extraordinary Deductions (Account 434)		
17	NONE		
18	110112		
19			9
20			
21			
22			
23 24			
25		•	
26			
27			
28			
29	707110		
30 31	TOTALS Net Extraordinary Items		
31	iner extraordinary items		

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income
 tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable
 income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line	Particulars	Amount
No.	(a)	(b)
	Net income for the year per Income Statement, schedule F-2	
	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
	deductions and nontaxable income):	
	Federal Income Tax	
	Expensess recorded on books this year not deducted:	
6		
7	Depreciation	
8		
9	Dadysting as return not abased assignt book income.	
10 11	Deductions on return not charged against book income: Depreciation	
12	Depreciation	
13		
14		
15	The Company has not yet filed its 2019 federal tax return.	
16		
17		
18		
19		
20		
21		
22		
23		
24		
	Federal taxable net	
	Computation of tax:	
27		
28		
29		
30	Construction Form	
31 32	Gross Federal Tax Less: General Business Credit for Small Employer Health Insurance	
	Less. Seneral business Siguit for Stitali Employer ricalul insulante	
33		
34 35		
36		
	Net Federal Tax	\$ -
<u> </u>	THOU POWER TON	

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				3
2				
4	N. H. Troopers Association	Donation	426	270
5	Mooultonboro Academy	Donation	426	200
6 7	Central Catholic High School	Donation	426	100
8		1		
9				
10 11		1		
12		2		
13				
14				
15 16				
17				
18				
19 20				,
21				
22				
23				
24 25				
26		100		
27				
28				
29 30				
31				
32				
33 34				
35				
36				
37		Total		\$ 570

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line	Classification	Direct Payroll Distribution	Allocation of Payroll Charged to Clearing Accounts		otal
No.	(a)	(b)	(c)		(d)
	Operation	\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>			(4)
	Source of Supply			\$	-
	Pumping	1,778		1	1,778
4	Water Treatment	7,473			7,473
5	Transmission and Distribution	43,949			43,949
6	Customer Accounts	35,569			35,569
7	Sales			1	-
8	Administration and General	253,841			253,841
9	Total Operation	\$ 342,610		\$	342,610
	Maintenance				
	Source of Supply	-			•
12	Pumping	9,443			9,443
1	Water Treatment	3,295			3,295
	Transmission and Distribution	15,051			15,051
	Administrative and General				
16	Total Maintenance	\$ 27,789		\$	27,789
	Total Operation and Maintenance	\$ 370,399		\$	370,399
	Source of supply (Lines 2 and 11)	-			
	Pumping (Lines 3 and 12)	11,221			11,221
	Water Treatment Lines 4 and 13)	10,768			10,768
	Transmission and Distribution (Lines 5 & 14)	59,000			59,000
	Customer Accounts (Line 6)	35,569			35,569
	Sales (Line 7)	050.044			050 044
	Administrative and General (Lines 8 and 15)	253,841		ļ	253,841
	Total Operation and Maintenance (Lines 18-24)	\$ 370,399 \$ 5,234		\$	370,399
	Utility Plant	1 4		13	5,234 14,795
	Construction (by utility departments) Plant Removal (by utility departments)	\$14,795		1	14,795
	Other Accounts (Specify)				
30	outer Accounts (apecity)				
31					
32					
33					
34					
35					
36					
37	Total Other Accounts	\$ 20,029		\$	20,029
38	Total Salaries and Wages	\$ 390,428		\$	390,428

S-1 REVENUE BY RATES

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

		Thousands		Average	Thousand	Revenue per
		Gallons		Number of	Gals. Sales	Thousand
Line	Number and Title of Rate Schedule	Sold	Revenue	Customers	per Customer	Gals. Sold
No.	(a)	(b)	(c)	(d)	(e)	_(f)
1	Rate Schedule #5					
2	Waterville Valley Gateway (Swimming Pool) (#4)	40	1,717	1	40	42.93
3	Tamworth Water Works (#12)	2,165	73,629	99	22	34.01
4	175 Estates (#13)	585	31,801	43	14	54.33
5	Deer Cove (#14)	1,585	39,197	53	30	24.73
6	LOV (#15)	3,202	174,724	236	14	54.57
7	Indian Mound (#16)	3,003	77,060	104	29	25.66
8	Gunstock Glen (#17)	1,588	40,676	55	29	25.61
9	Wilwood (#19)	1,067	25,645	49	22	24.02
10						
11	Totals, Account 460 Unmetered Sales to General Customers	13,237	464,450	640	21	35.09
12	110.0					
13	Rate Schedule #5					
14	Far Echo Harbor (#1)	1,065	58,235	87	12	54.68
15	Paradise Shores (#2)	7,103	293,905	414	17	41.38
16	West Point (#3)	633	29,219	42	15	46.16
17	Waterville Valley Gateway (#4)	2,651	69,393	85	31	26.18
18	Hidden Valley (#5)	1,649	81,885	118	14	49.66
19	Wentworth Cove (#6)	1,219	41,068	54	23	33.69
20	Pendelton Cove (#7)	1,879	57,919	77	24	30.82
21	Deer Run (#8)	1,236	43,669	59	21	35.33
22	Woodland Grove (#9)	2,017	58,304	74	27	28.91
23	Echo Lake Woods (#10)	1,313	35,494	44	30	27.03
24	Brake Hill (#11)	2,120	49,196	57	37	23.21
25	Swissvale (Special Contract #2)	11,351	228,515	1	11,351	20.13
26	Dockham Shores (#18)	2,502	38,631	61	41	15.44
27						
28	Totals, Account 461 Metered Sales to General Customers	36,738	1,085,433	1,173	31	29.55
29						
30	Totals, Account 462 Fire Protection Revenue					
31	Totals, Account 466 Sales for Resale					
32	Totals, Account 467 Interdepartmental Sales					¥3.
33	•					
34	TOTALS (Account 460-467)	49,975	1,549,883	1,813		

S-2 WATER PRODUCED AND PURCHASED

	Total Water		WATER PURCHA	SED (in 1000 gals.)	Total Produced and
	Produced	Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	Purchased
	(in 1000 gals.)					(in 1000 gals.)
Jan	9,150,298					9,150,298
Feb	7,233,191					7,233,191
Mar	7,169,093					7,169,093
Арг	7,375,973					7,375,973
May	7,992,129					7,992,129
Jun	8,078,606					8,078,606
Jul	11,998,270					11,998,270
Aug	10,517,974		T [*]			10,517,974
Sep	8,058,181			•		8,058,181
Oct	7,441,111					7,441,111
Nov	6,519,016					6,519,016
Dec	8,063,174					8,063,174
TOTAL	99,597,016	i		(i) 1 (i) 1 (ii) 1 (ii) 1 (ii) 1 (ii) 1 (iii)	STEEL AND ASSESSED.	99,597,016

Max. day flow (in 1000 gals.):

162 Date: 07/06/2019

S-3 SURFACE SUPPLIES, SPRINGS AND OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	
·		<u> </u>		395				
	i			42				
NOT APPLICABLE				84				
		T		119				·
	1							
	1							

^{*} Chlorination, Eiltration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Far Echo Harbor	Ultra Violet Light	1991	20 gpm		
	T				

S-5 WELLS

				3-3 HE				
Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Far Echo Harbor	Drilled	935	Prior 1975	None	10	10	0	28,185
Far Echo Harbor Beach Well	Dug	20	Prior 1975	None	20	30	0	2.868.505
Paradise Shores #6	Drifled	552	1993	None	75		10	-,,
Paradise Shores #3	Drilled	100	1993	None	80		5	-
Paradise Shores #4	Drilled	662	1990	None	30		3	-
Paradise Shores #5	Drilled	600	1990	None	40		36	10,447,500
Paradise Shores #7	Drilled	400	1995	None	70		10	-
Paradise Shores #9	Drilled	3160	2001	None	6		3	-
Paradise Shores #10	Drilled	3059	2002	None	20		5	-
PS Mt. Roberts #2	Drilled	1516	2014	None	40	40	20	14,102,276
PS Mt. Roberts #3	Drilled	500	2014	None	40	40	20	
PS Mt. Roberts #4	Drilled	500	2014	None	40	40	20	630,948
West Point #1	Drilled	600	1973	None	5			401,630
West Point #2	Drilled	873	1973	None	7	10	3	401,630
West Point #3	Drilled	610	1973	None	4	10	2	401,630
Waterville Valley Gateway	Drilled	unknown	Prior 1980	None	30	5	3	5,142,123
Waterville Valley Gateway	Drilled	100	Prior 1980	None	10	40	1	-
Hidden Valley (Blue)	Drilled	665	Prior 1975	UV	8	10	2	2,066,000
Hidden Valley (Orange)	Drilled	665	Prior 1975	None	6	5	2	-
Hidden Valley	Drilled	176	1965	None	unknown		1	-
Hidden Valley	Drilled	1000	2006	None	18	44	3	1,101,860
Wentworth Cove	Drilled	685	Prior 1975	None	125	35	3	2,261,819
Pendelton Cove	Drilled	250	Prior 1975	None	50	40	3	3,115,510
Deer Run - 2 wells	Drilled	unknown	Prior 1990	None	unknown		2	1,776,800
Woodland Grove	Drilled	70	Prior 1975	GM	15		2	4,548,281
Woodland Grove	Drilled	50	35152	GM	15		2	
Echo Lake Woods	Drilled	57	Prior 1975	None	15		2	736,047
Echo Lake Woods	Drilled	70	Prior 1975	None	15		2	3,768,918
Brake Hill	Drilled	159	Prior 1978	None	40		3	920,060
Brake Hill	Drilled	255	1965	None	25	65	3	1,666,490
Tamworth	Drilled	579	1996	GM	40	40	3	4,024,620
175 Estates	Drilled	440	1987	Iron	unknown	20	2	138,547
175 Estates	Drilled	1003	1987	Iron	unknown	20	1	1,403,117
Deer Cove	Gravel PK	55	1985	Chemical	60	40	5	20
Deer Cove	Gravel PK	60	1985	Chemical	60	40	5	1,878,024
LOV	Gravel PK	50	1971	GM	50	20	5	11,603,589
LOV	Gravel PK	50	1972	GM	50	20	3	333
LOV	Gravel PK	50	1978	GM	50	40	3	6,805,000
Indian Mound	Gravel PK	50	2007	GM	32	40	5	9,193,829
Gunstock	Driven	364	unknown	None	50	40	5	3,147,547
Dockham Shores Well A	BEDROCK	265	1973	N/A	50	30	2	1,630,063
Dockham Shores Well B	BEDROCK	295	1986	N/A	60	60	5	1,224,804
Wildwood Well A	Gravel PK	119	1972	iron / pH	90	45	5	2,161,312
Total								99,597,016

^{*} Dug, Driven, Gravel-Packed, Bedrock

^{**} Chlorination, Eiltration, Chemical Addition, Other

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

			HP of	Total Installed	Total Pumpage	Total Atmospheric	Total Pressure	
		Number of	Largest	Capacity	For Year	Storage	Storage	Type of
Name/I.D.	Area Served	Pumps	Pump*	(gpm)	(gals.)	(gals.)	(gals.)	Treatment
Far Echo Harbor	Moultonboro	2	3	30	2,896,689	6,000	1,465	None
Paradise Shores	Moultonboro	4	20	295	25,180,724	325,000	50	None
West Point	Moultonboro	3	3	25	1,204,890	20,000	86	None
Waterville Valley Gateway	Thorton	2	3	40	5,142,123	30,000	10,000	None
Hidden Valley	Tuftonboro	4	5	44	3,167,860	20,000	5,000	· UV
Wentworth Cove	Laconia	1	3	35	2,261,819	20,000	6,120	None
Pendelton Cove	Laconia	1	3	40	3,115,510	5,000	2,400	None
Deer Run	Campton	2	5	40	1,776,800	20,000	2,000	None
Woodland Grove	Conway	2	3	30	4,548,281	10,000	0	GM
Echo Lake Woods	No. Conway	2	2	30	4,504,965	16,000	4,850	None
Brake Hill	Gilford	2	3	45	2,586,550	0	44	None
Tarnworth	Tamworth	1	2	30	4,024,620	20,000	5,000	GM
175 Estates	Thorton	2	2	15	1,541,664	5,050	1,245	Iron
Deer Cove	Ossipee	2	5	60	1,878,044	18,000	2,500	PC
LOV	Freedom	3	5	75	18,408,922	17,500	10,770	GM
Indian Mound	Ossipee	1	5	40	9,193,829	40,000	238	GM
Gunstock	Gilford	1	5	40	3,147,547	25,000	4,850	None
Dockham Shores	Gilford	2	5	90	2,854,867	15,000	50	N/A
Wildwood	Albany	1	5	45	2,161,312	10,000	4,850	Iron / pH
Total				 	99,597,016	622,550	61,518	

GM = Georgia Marble PC= Potassium Carbonate
** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

···	1	3-7 TANKS, STA	Size	Year	Open/	Overflow	
Name/I.D.	Type	Material	(Mil Gals)	Installed	Covered	Elev.	Area Served
Far Echo Harbor	Accumulator	Steel		Prior 1975	Covered	10	Moultonboro
Far Echo Harbor	Pressure	Steel	1,465		Covered	Unknown	Moultonboro
Paradise Shores	Accumulator	Cement	325,000		Covered	Unknown	Moultonboro
Paradise Shores	Pressure	Steel	50		Covered	Unknown	Moultonboro
West Point	Accumulator	Steel		Prior 1975	Covered	10	Moultonboro
West Point	Pressure	Steel	86		Covered	Unknown	Moultonboro
Waterville Valley	Accumulator	Cement	30.000	Prior 1980	Covered	8	Thorton
Hidden Valley	Accumulator	Steel		Prior 1975	Covered	8	Tuftonboro
Hidden Valley	Pressure	Steel	1,000		Covered	попе	Tuftonboro
Wentwoth Cove	Accumulator	Steel		Prior 1975	Covered	10	Laconia
Wentwoth Cove	Pressure	Steel	6,120	1971	Covered	Unknown	Laconia
Pendleton Cove	Accumulator	Steel	5,000	Prior 1975	Covered	8	Laconia
Pendleton Cove	Pressure	Steel		Unknown	Covered	Unknown	Laconia
Deer Run	Accumulator	Steel	20,000	Prior 1990	Covered	10	Campton
Woodland Grove	Accumulator	Steel	10,000	Prior 1975	Covered	10	Conway
Echo Lake Woods	Accumulator	Steel	16,000	Prior 1975	Covered	10	No. Conway
Echo Lake Woods	Pressure	Steel	4,850	Unknown	Covered	Unknown	No. Conway
Brake Hill Acres	Pressure	Steel	44	Unknown	Covered	none	Gilford
Tamworth Water Works	Accumulator	Steel	20,000	1996	Covered	Unknown	Tamworth
Tamworth Water Works	Pressure	Steel	5,000	1996	Covered	Unknown	Tamworth
175 Estates	Accumulator	Steel	5,050	1972	Covered	Unknown	Thorton
175 Estates	Pressure	Steel	1,245	1972	Covered	Unknown	Thorton
Deer Cove	Accumulator	Steel	15,000	1985	Covered	Unknown	Ossipee
Deer Cove	Pressure	Steel	2,000	1985	Covered	Unknown	Ossipee
Deer Cove	Pressure	Steel	2,000	1985	Covered	Unknown	Ossipee
Lake Ossipee Village	Accumulator	Steel	17,500		Covered	Unknown	Freedom
Lake Ossipee Village	Pressure	Steel	7,470		Covered	Unknown	Freedom
Lake Ossipee Village	Pressure	Steel	3,300		Covered	Unknown	Freedom
Indian Mound	Accumulator	Cement	40,000	2015	Covered	Unknown	Ossipee
Indian Mound	Pressure	Steel	119	2015	Covered	Unknown	Ossipee
Indian Mound	Pressure	Steel	119	2015	Covered	Unknown	Ossipee
Gunstock Glen	Accumulator	Unknown	25,000		Covered	Unknown	Gilford
Gunstock Glen	Pressure	Unknown	4,850		Covered	Unknown	Gilford
Dockham Shores	Accumulator	Cement	15,000	2018	Covered	Unknown	Gilford
Dockham Shores	Pressure	Steel	50	2018	Covered	Unknown	Gilford
Wildwood-1	Pressure	Steel	4,850	1972	Covered	Unknown	Albany
Wildwood-2	Accumulator	Steel	10,000	1972	Covered	Unknown	Albany

S-8 ACTIVE SERVICES, METERS AND HYDRANTS (Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"			Total
Non-Fire Services		271								271
Fire Services										
Meters	1,107			2	14		3			1,126
Hydrants	Municipal:		2							

S-9 NUMBER AND TYPE OF CUSTOMERS AT YEAR END

	Residential	Commercial	Industrial	Municipal	Total	Year Round*	Seasonal*
Far Echo Harbor	87			-	87	14	73
Paradise Shores	413	2			415	56	359
West Point	42				42	8	34
Waterville Valley Gateway	84		1		85	17	68
Hidden Valley	118	Ì			118	13	105
Wentwoth Cove	54				54	21	33
Pendleton Cove	77				77	27	50
Deer Run	59				59	10	49
Woodland Grove	74				74	13	61
Echo Lake Woods	44				44	27	17
Brake Hill Acres	57				57	6	51
Tamworth Water Works	75	24		1	100	91	9
175 Estates	43				43	10	33
Deer Cove	53				53	0	53
Lake Ossipee Village	236				236	53	183
Indian Mound	102	1	1		104	20	84
Gunstock Glen	54			1	55	54	1
Dockham Shores	61		•		61	50	11
Wildwood	49				49	33	16
Total	1782	27	2	2	1,813	523	1,290

^{*} Denote with "(E)" if estimate

S-10 TRANSMISSION AND DISTRIBUTION MAINS

	Ductile	Cast		Non-PVC			Galv.			
	Iron	Iron	PVC	Plastic	Transite	Cement	Steel	Copper		Total
1"				26,900						26,900
1 1/2"				23,500						23,500
2"			43,858	10,281						54,139
3"			56,514	3,870						60,384
4"			23,140	2,100						25,240
6"			6,500	2,484						8,984
8"										
10"										
12"			2,900							2,900
14"										
16"										
18"										
20"										
24"										-
30"										
36"										-
42"										-
48"										-
		·					·			
Total		-	132,912	69,135						202,047

Lakes Region Water Co., Inc. Loss Water Report Year Ending December 31, 2019

								Year	Ending Dece	mber 31, 201	19									
Division # Division Name	TOTAL	1 FEH	2 P\$	3 WP	4 wvg	5 HV	6 WC	7 PC	8 DR	9 WG	10 ELW	11 BH	12 TWW	13 175	14 DC	15 LOV	16 IM	17 GG	18 DS	19 WW
			, -						AVAILABLE			_								
Water Produced	(1000 Galon	s }																		
Qtr#1	25,147	605	6,185	149	1,264	973	611	964	444	1,338	1,137	604	799	419	267	5,812	1,822	827	490	436
Qtr#2	22,828	595	5,871	155	1,206	567	490	646	498	1,380	1,198	646	1,061	392	258	3,725	2,194	799	632	521 676
Qtr#3	29,272 22,349	927 770	8,095 5,030	393 509	1,391 1,281	799 829	544 617	955 551	440 396	1,113 718	1,323 847	724 613	1,218 947	379 351	975 380	4,417 4,455	3,146 2,032	611 910	1,147 586	528
Otr#4 Total Year	99,597	2.897	25,181	1,205	5,142	3,168	2.262	3,116	1,777	4,548	4,505	2,587	4,025	1,542	1,878	18,409	9,194	3,148	2,855	2.161
Water Purchase			20,101	1,200	5,172	0,100	2,202	0,110	1,777	7,040	4,000	2,001	4,020	1,0-1	1,070	10,400	0,104	5,110	,	
Qtr#1	- (1000 Calle	,																		
Qtr#2	_																			
Qtr#3																				
Qtr#4																				
Total Year	•	•	-	-	-		•	•	•	<u> </u>		•	-	-			•		•	-
Total Available V					4.004					4 000	4 407	004	700	440	007	F 040	4 000	007	400	436
Qtr#1	25,147	605 595	6,185 5,871	149 155	1,264 1,206	973 587	611 490	964 646	444 498	1,338 1,380	1,137 1,198	804 646	799 1,081	419 392	267 256	5,812 3,725	1,822 2,194	827 799	490 632	521
Qtr#2 Qtr#3	22,828 29,272	927	8,095	393	1,391	799	544	955	440	1,113	1,323	724	1,218	379	975	4,417	3,146	611	1,147	676
Ctr#4	22.349	770	5.030	509	1,281	829	617	551	396	718	847	613	947	351	380	4,455	2,032	910	586	528
Total Year	99,597	2,897	25,181	1,205	5,142	3,168	2,262	3,116	1,777	4,548	4,505	2,587	4,025	1,542	1,878	18,409	9,194	3,148	2,855	2,161
									USAG	·=										
Customer Usage	e Billed (1000	Gations)																		
Qtr#1	5,125	149	1,354	67	666	295	256	372	281	445	275	439	-	•	-	-	-	-	526	
Qtr#2	5,369	115	1,583	68	597	267	254	346	289	540	221	517	-	•	•	•	-	•	572	
Qtr#3	8,768	429	2,773	270	721	567	426	752	333	532	525 292	643 521	-	-	•	-	-	-	797 607	
Otr#4 Total Year	6,126 25,388	373 1.068	1,393 7,103	228 633	2,651	520 1,649	283 1,219	1,879	333 1,236	500 2,017	1,313	2,120	.	- :	.				2,502	
PÓASI Usage Sil			7,103	033	2,051	1,045	1,213	1,078	1,230	2,017	1,010	2, 120							2,502	
Qtr#1	2,471		2,471		-				0.2	_	_						_	_	-	
Qtr#2	2,818		2,818		-	•			19		-		-		-	_	-	-	-	
Qtr#3	4,085	100	4,085		-	-	-	-			-	-	-	-	-	-	-	-	-	
Qtr#4	1,978		1,978	•	100	36		*			-		•		-	•	-		•	
Total Year	11,352		11,352	•	100	- 2				•	-	-		-		•		•	<u> </u>	
Estimated Usage		tered Custo	mers Based o	on Average		ed Customer	3 (1000 Gall	ons)					440	92		491	663	350		217
Qtr#1	2,468 2,435	402	•	•	10 10	-	•	-	-	•	-	-	443 488	78	202 184	491	655	350 347	:	241
Qtr#2 Qtr#3	4,945			:	10		:	- :			-		755	221	885	1,214	972	514	-	374
Qtr#4	3,387				10						_	-	479	194	314	1,085	713	377	-	235
Total Year	13,235			-	40	.7.	0.77	· .			-	-	2,165	585	1,585	3,202	3,003	1,588		1,087
Line Flushing - 6		imate in 10	00 Gallons}																	
Qtr#1	508					1		454		1			1				2	1		46
Qtr#2	190					1	•	141								2	•	-		46
Qtr#3	78		1	2	7	1	26	1				1		10				•		46 45
Otr#4 Total Year	65 838		7 B	2		3	28 28	596		1		1	1	10		2	2	1		183
Known leaks or		Cetimate in			•	<u> </u>	20	390		 -				10		- 4		- '		100
Qtr#1	10,682	384	1,339	' .	518	490	173	_		807	389		179	66		5,005	1,066	259		7
Otr#2	5,700	257	958	_	530	202	162	-		387	393		138	64		1,218	1,071	282		38
Qtr#3	4,736	265	380	1	530	163	67	-		150	397			66		1,215	1,194	308		
Qtr#4	3,550	190	478	14	519	69	196	-			-	25		66		1,245	615	133		
Total Year	24,668	1,096	3,155	15	2,097	924	598	_		1,344	1,179	25	317	262		8,683	3,946	982	-	45
Water Sold by Ta	anker																			
Qtr#1	-	-	•	•	-	-	•	-	-	•	-	-	-	•	•	-	•	-	-	
Qtr#2	•	-	•	-	-	-	•	-	-	•	-	-	-	•	•	•	•	-	-	
Qtr#3	•	-	•	•	•	-	•	-	•	•	•	-	•	•	•	•	•	•	-	
Otr#4 Total Year	-		.	.	.					-	.	-	
TOTAL USAGE	(1000 Gallon																			
Qtr#1	21,252	533	5,164	67	1,194	786	429	826	281	1,253	664	439	623	158	202	5,496	1,731	610	526	270
Qtr#2	16,512	372	5,359	68	1,137	470	416	487	289	927	614	517	626	142	184	1,652	1,726	629	572	325
Qtr#3	22,612	694	7,239	273	1,261	731	519	753	333	682	922	644 546	755 479	287 270	885 314	2,429 2,310	2,166 1,328	822 510	797 60 7	420 280
Qtr#4	15,106	564	3,856	242 650	1,196 4,788	589 2.576	481 1,845	409 2.475	1,236	500 3,362	292 2,492	2,146	2,483	857	1,585	11,887	6,951	2,571	2,502	1295
Total Year	75,481	2,163	21,618	950	9,/00	∠,3/0	1,040	2,4/0	(,230	3,302	2,492	∠, 140	4,400	997	1,000	11,007	0,801	2,3/	2,302	1455

Lakes Region Water Co., Inc. Loss Water Report Year Ending December 31, 2019

TOTAL 1	Division # Division Name	TOTAL	1 FEH	2 PS	3 WP	4 WVG	5 HV	6 WC_	7 PC	8 DR	9 WG	10 ELW	11 8H	12 TWW	13 175	14 DC	15 LOV	16 IM	17 GG	18 DS	19 WW
Cor # 1									LOST	WATER (10)	00 Galfons)										
CUT 92	Qtr#1	3,896	72	1.021	82	70	187	182				473	165	176	261	65	316	92	217	(36)	166
TOTAL STATES 1764 200 1,774 207 65 56 200 10	Qtr#2	6,317	223	512	87	69	97	74													196
TOW YEE 24 19 78 3590 550 54 590 417 491 541 1,108 2013 441 1,542 488 390 6,72 2,44 57 591 491 6,74 1,74	Qtr#3																				
Care 1 19 17 17 18 18 18 19 19 19 19 19																					
Car # 1 1996 1294 1776 5596 666 1996 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 1996 2096 2096 2096 2096 2096 2096 2096 2	(Otal Tear	24,110	734	3,303	333	334	302	- 417					441	1,542	- 000	230	O,UEE	2,240			
TOTAL 2 2006 27% 97% 95% 505% 95% 17% 17% 157% 259% 42% 305% 459% 170% 170% 170% 259% 259% 259% 17% 259% 259% 259% 259% 259% 259% 259% 259	Otr#1	15%	12%	17%	55%	6%	19%	30%					27%	22%	62%	24%	5%	5%	26%	-7%	38%
CITE 4 2216 2716 2326 2716 2326 2726 2326 2726 2326 2726 2726 272	Qtr#2		37%																		38%
TOTAL YEAR 92 98 149, 90% 149, 90% 79, 199, 199, 199, 209, 209, 40% 179, 309, 44% 199, 309, 249, 41% 299, 209, 209, 209, 209, 209, 209, 209,	Qtr#3																				
Light Year No. 21% 31% 13% 10% 20% 79% 19% 29% 31% 20% 13% 35% 11% 35% 32% 55% 29% 29% 41% 34% 37% 27% 20% 11% 32% 32% 32% 32% 32% 32% 32% 32% 32% 32	Qtr#4	32%	27%	23%	52%	7%	29%	22%	26%	16%	30%	66%	11%	49%	23%	1/%	40%	30%	4476	-476	4/76
Column C	Total Year	24%	25%	14%	46%	7%	19%	18%	21%	30%	26%	45%	17%	38%	44%	16%	35%	24%	18%	12%	40%
TOTAL TOTAL TOTAL TOTAL CONTROL CAST PER MINITE OTHER 1 0 1 0 1 1 1 1 1 1 1 1 1 1 1 2 0 1 1 1 1	Last Year %	21%	31%	13%	60%	7%	19%	39%	31%	20%	13%	35%	11%	33%	32%	35%	23%	23%	41%	-2%	27%
Circ # 2									LOST WATE		NS PER MIN										
City S				8				-	1	•	1	4									
Current St.				4 7				-		_	_	3		-							2
Prior Year Ave	Qtr#4					:	,	ĭ	-			-		-	-						2
SALES TO PROPERTY CWHERS ASSOCIATION SWISSVALE, INC. IN (1000 Gallors) Included in Paradise Shores (PS)	Average YTD	46	1	7	1	1	1	1	1	1	2	4	1	3	1	1	12	4	1	1	2
SALES TO PROPERTY CWHERS ASSOCIATION SWISSVALE, INC. IN (1000 Gallors) Included in Paradise Shores (PS)	Dia Van Aug	44		7	4	4	•		3		- 1	2	- 1	2	1		9	1	4	0	
Chi # 1	Prior Year Ave	41											<u> </u>		aterioss for					Ť	
CITE 1 2,471 CITE 2 2,183 CITE 3 4,065 CITE 3 4,065 CITE 3 1,1973 TOTAL TEAT OF TOTAL THE TOTAL																					
Cit # 2		SALES TO PROPERTY OWNERS ASSOCIATION SWISSVALE, INC. IN (1000 Gallons) included in Paradise Shores (PS)																			
City # 3	Qtr#1																				
Color Versity 1,1978 1																					
Total Year Non metered in Division 4 W/VG (Waterville Valley Gatewey) is for the Pool. METERED Prior Year 1166 85 411 42 85 119 55 74 59 74 44 57 0 0 0 0 0 0 0 0 0																					
## METERED Prior Year 1188 85 411 42 85 119 55 74 59 74 44 57 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total Year		_																		
METERED	***	··· No	n metered in	Division 4 V	VVG (Watervill	le Valley Ga	teway) is for t	he Pool.	~	UCTOMED C	CHINT										
Prior Year 1188 85 411 42 85 119 55 74 59 74 44 57 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	м	ETEREN							<u> </u>	0310MEK C	OUNT										
Cir # 1 1196 85 411 42 85 119 55 74 59 74 44 57 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			85	411	42	85	119	55	74	59	74	44	57	0	0	0	0	0	0	61	
Cur # 3	Qtr#1					85			74	59	74	44	57	0	0	0	0	0			
Chr # 4	Qtr#2														_	_		_			
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	Year Average	1809.4	85.8	413	42	88	118.8	54.8	74.6	59	74	44	57	99.6	43.2	52.6	235.2	105	54.8	61	49

Lakes Region Water Company

2019 Actual Rate of Return Calculation		Actual 12/31/2019	Actual 12/31/2018	<u>Average</u>
Plant in Service		\$ 6,596,427	\$ 6,550,595	\$ 6,573,511
Accumulated Depreciation		(2,152,270)	(2,060,072)	(2,106,171)
Net Plant in Service		\$ 4,444,157	\$ 4,490,523	4,467,340
Material & Supplies		24,752	18,041	21,397
Deferred Assets - DW 07-105 Investigation		19,928	29,908	24,918
Contribution in Aid of Construction		(899,678)	(899,678)	(899,678)
Accumulated Amortization of CIAC		340,427	322,892	331,659
Accumulated DIT - Depreciation		(578,931)	(330,000)	(454,465)
Subtotal		\$ 3,350,655	\$ 3,631,686	\$ 3,491,170
Cash Working Capital All divisons except TWW TWW Net Cash Working Capital	957,997 (13,782)	20.55% 20.55%	196,868 (2,832)	194,036
Total Average Rate Base				\$ 3,685,207
Net Operating Income				\$ 242,025
Actual Rate of Return				6.57%
Authorized Rate of Return				<u>7.70%</u>
Required Net Operating Income				\$ 283,761
Additional Net Operating Income Required				\$ 41,736

Source: 2019 Financial Statements

SPSt. Cyr 4/16/2020